Title

	SOUTHEAST NEW			,			
Operator GETTY OIL COMPANY			Lease L. M. BUREL STON "B" JUSTIS MEKER ENIT			Well No. 701	
Location Unit Sec	Twp	258	Rge	38E	County	Lea	
of Well M	Туре	of Prod or Gas)	Method of P Flow, Art L		Medium or Csg)	Choke Size	
Name of Reservoir	· 0F F001 (011	0i1	Open To. Air		bg.		
Compl Justis McKee		0 i 1	Open to Air		bg.		
Compl Justis Ellenburge	r	FLOW TEST					
	7.00						
Both zones shut-in at (hour, date): 7:00 A.M., 5-16-70 Well opened at (hour, date): 7:00 A.M., 5-17-70					Upper ompletion	Lower Completion	
					-	XX	
Indicate by (X) the zone						0	
Pressure at beginning of t						Yes	
Stabilized? (Yes or No)						0	
Maximum pressure during test						0	
						0	
Pressure at conclusion of					_	0	
Pressure change during tes						No Change	
Was pressure change an inc			100a	TIO SILL I			
Well closed at (hour, date Oil Production		Gas Pro	d uc tion		24 Hours		
During Test: 0 bbls	; Grav	_; During '	Testੁ	MCF	; GOR		
Remarks Both Wells Are N	10.						
							
	· ·	FLOW TEST	NO. 2		Upper	Lowe r	
Well opened at (hour, date	e): 7:00 A.M.,	5-19-70		C			
Indicate by (X) the zo	one producing		• • • • • • • • • • •	•••••	XX		
Pressure at beginning of	test	• • • • • • • •	• • • • • • • • • • • •	•••••	0	0	
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • •		• • • • • • • • • • • • •		Yes	Yes	
Maximum pressure during to	est	• • • • • • • • •		·····_	0	0	
Minimum pressure during to	est				0	0	
Pressure at conclusion of	test		• • • • • • • • • • • • •	••••••	0	0	
Pressure change during te	st (Maximum minus	s Minimum)	• • • • • • • • • •	•••••	0	0	
Was pressure change an inc			• • • • • • • • • • • •	<u>N</u>			
Well closed at (hour, date			Total	. time on			
Oil Production During Test: 0 bbls		Gas Prod	uction				
Remarks		 		·			
I hereby certify that the	information here	ein contai	ned is true a	ind complete	to the b	est of my	
knowledge.			Operator		L COMI ANY	v	
	3 1970 ₁₉	X	By	Original	Signed B	у	
New Mexico Oil Conservat	TOR COMMITSSION	7					
Title DERVISOR DESIR	Elpis -		1101e	Area Superi May 28, 197			
			Date				

Date____

A parke, eakage test shall well within seven days after a continuous thereafter as prescribed by the commenced days following recompletion and of ever remedial work has been done tubing have been disturbed feel munitation is supported on what

- 2. At least 72 hours prior to the operator shall notify the consistent is to be commenced. Give
- 3 The packer leakage test sha completion are shut-in for press. shut-in act; the well-head press mum of two nours thereafter, provshut-in more then 24 round.
- 4. For Plow Test No. 1, one, zone at the normal rate of production test shart be continued not; stabilized and for a minimum of , that the flow test need not con-

2. no leak was indicated for 1 is to be the same a produced zone shall reapproduced.

coal. We continuously congest the accuracy of at least twice, once at the

to be fixed in triplicate only shall be filled with tol. Conservation Community Form Revised 11-1-58. The conservation is the control of the control of the control of the pressure of the pressure curve is subtract a pressure that is as well as all deadforce pressure curve is subtract in the operator's for leakage Test Form (cold test period.

RECEIVED

MAY 28 1970

OIL CONSERVATION COMM.