

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

3 - NMOCC

Operator GETTY OIL COMPANY			LeaseL. M. BUEHLER "B" JUSTIS MCKEE UNIT			Well No. 701	
Location of Well	Unit M	Sec 19	Twp 25S	Rge 38E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis McKee		Oil	Open To. Air	Tbg.	--	
Lower Compl	Justis Ellenburger		Oil	Open to Air	Tbg.	--	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:00 A.M., 5-16-70

	Upper Completion	Lower Completion
Well opened at (hour, date): 7:00 A.M., 5-17-70		
Indicate by ( X ) the zone producing.....		XX
Pressure at beginning of test.....	0	0
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	0	0
Minimum pressure during test.....	0	0
Pressure at conclusion of test.....	0	0
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....	No Change	No Change
Well closed at (hour, date): 7:00A.M., 5-18-70	Total Time On Production 24 Hours	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. -	During Test 0 MCF; GOR -	
Remarks Both Wells Are NIO.		

FLOW TEST NO. 2

Well opened at (hour, date): 7:00 A.M., 5-19-70	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	XX	
Pressure at beginning of test.....	0	0
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	0	0
Minimum pressure during test.....	0	0
Pressure at conclusion of test.....	0	0
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....	No Change	No Change
Well closed at (hour, date): 7:00 A.M., 5-20-70	Total time on Production 24 Hours	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. --	During Test 0 MCF; GOR -	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 3 1970 19  
New Mexico Oil Conservation Commission

By  
Title SUPERVISOR DISTRICT

Operator GETTY OIL COMPANY

By Original Signed By  
C. L. Wade

Title Area Superintendent  
Date May 28, 1970

well shall again be shut-

2. No leak was indicated  
3. It is to be the same  
4. produced zone shall re-  
5. produced.

shall be continuously  
changes the accuracy of  
at least twice, once at the

1. The test shall be filed in triplicate  
2. The test results shall be filed with  
the test report. (U.S. Conservation Com-  
mission Test Form Revised 11-1-58,  
check page charts with all the  
information thereon. In lieu of  
construct a pressure versus  
time chart thereon all pressure  
test charts as well as all dead-  
weight pressure curve is sub-  
stituted in the operator's  
operator leakage Test Form  
each test period.

0.10 test period.

[illegible]

RECEIVED

MAY 28 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.