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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company		8. Farm or Lease Name L. M. Buffington B
3. Address of Operator Box 249, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 25 S RANGE 30 E NMPM.		10. Field and Pool, or Wildcat Justis Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3080 RT		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a dual oil well producing from the Ellenburger and McKee zones. McKee zone is Justis McKee Unit Well #701. The Ellenburger zone has ceased to flow due to increased water cut. It is proposed to plug off the open hole and complete higher in the Ellenburger and return the well to flowing status. Work to be performed as follows: Pull tubing from both zones. Run #1 string of 2-3/8" EU 8R tubing open-ended with Baker anchor seal assembly. Set tubing at approximately 7840' and latch into Baker Model D packer at 7810'. Run #2 string of 2-3/8" Hardy Griffin and test in hole. Run 1" Kobe tubing inside of Ellenburger tubing. Tag bottom of 8-3/4" hole at 8025'. Lay 20 sack Trinity Inferno cement plug on bottom. Pick up tubing and cut off plug at 7985'. WOC. Tag top of plug. Lay another plug if cement has dropped below bottom of 7" casing. Pull 1" tubing. Perforate Ellenburger thru tubing at 7966-78 with two jets shots per foot. Swab and test, acidize if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By:

SIGNED B. M. BREINING TITLE Area Engineer DATE 8-3-66

APPROVED BY: TITLE: DATE: CONDITIONS OF APPROVAL, IF ANY: