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Obvised 7/1/55
(Form C-100)

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company

L. M. Buffington "B"

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 19, T. 25S, R. 38E, NMPM.

Justis McKee

Lea

Well is 660 feet from South line and 330 feet from West line

of Section 19. If State Land the Oil and Gas Lease No. is

Drilling Commenced 5-28-59, 19. Drilling was Completed 7-11-59, 19.

Name of Drilling Contractor Noble Drlg. Co.

Address 321 Pan American Bldg., Tulsa 3, Okla.

Elevation above sea level at Top of Tubing Head 3064. The information given is to be kept confidential until NOT CONFIDENTIAL, 19.

OIL SANDS OR ZONES

No. 1, from 7402 to 7529 (McKee) No. 4, from to

No. 2, from 7990 to 8025 (Ellenburger) No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	540	Tex. Pat.			Surface
9-5/8	32 & 36	"	3315	Float			Intermediate
7	23	"	7990	"		7402-7529	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	540	525	Pump		
12-1/4	9-5/8	3315	900	"		
8-3/4	7	7990	825	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 7402-7529' w/ 1000 gal. MCA acid.

Result of Production Stimulation Flowed 135 BO, no water in 24 hrs. thru 1/4" choke.

Depth Cleaned Out 8025'

COORD OF DRILL-STEM AND SPECIAL T 5

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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TOOLS USED
8025

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

July 10

PRODUCTION

Put to Producing.....
McKee 135 99.8
Ellenburger 271 99.8

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;.....% was emulsion;.....% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....6947	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....7022	T. Farmington.....
T. Yates.....	T. Simpson.....7394	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....7909	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....4753	T. Guadalupe.....4829	T. Dakota.....
T. Glorieta.....6050	T. Blinberry.....5109	T. Morrison.....
T. Drinkard.....5747	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Surface & red bed	7590	7672	82	Lime & shale
140	659	519	Red bed	7672	7718	46	Shale, sand & lime
659	750	91	Sand & anhy.	7718	7723	5	Shale & lime
750	1090	340	Anhy.	7723	7765	42	Lime
1090	2256	1166	" & salt	7765	7807	42	Shale, lime & sand
2256	2854	598	Anhy.	7807	7827	20	Shale & lime
2854	2942	88	Anhy. & lime	7827	7887	60	Lime
2942	3104	162	Anhy.	7887	7915	28	Shale, lime, & sand
3104	3315	211	Anhy. & lime	7915	8025	110	Lime
3315	4638	1323	Lime				
4638	4704	66	Lime & sand				
4704	6720	2016	Lime				
6720	6788	68	Lime & chert				
6788	6970	182	Lime				
6970	7034	64	Lime, chert & shale				
7034	7084	50	Lime				
7084	7126	42	Lime & chert				
7126	7145	19	Lime, shale & chert				
7145	7178	33	Lime & shale				
7178	7236	58	Shale & sand				
7236	7329	93	Shale & lime				
7329	7384	55	Sand, shale & lime				
7384	7430	46	Shale & lime				
7430	7527	97	Shale & sand				
7527	7590	63	Sand, shale & lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 26, 1960

Tidewater Oil Company

Box 547, Hobbs, N. Mex.

(Date)

Company or Operator.....

Address.....

Name.....

Position or Title.....

Area Supt.