

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
6. Unit Agreement Name

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

Name of Operator

Texaco Producing Inc.

Address of Operator

P.O. Box 728, Hobbs, NM 82840

Location of Well

8. Farm or Lease Name

L. M. Buffington B

9. Well No.

2

10. Field and Pool, or Wildcat

Justis Tubb Drinkard

KEY LETTER L LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROMWest LINE OF SEC. 19 TWP. 25S RCE. 38E

12. County

Lea

11. Date Spudded 13. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Casinghead

12/28/86

3078' KB 3062 GR

20. Total Depth

7950'

21. Plug Back T.D.

7164'

22. If Multiple Compl., How Many

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23. Intervals Drilled By Rotary Tools

0'

Cable Tools

0'

24. Producing Interval(s), of this completion - Top, Bottom, Name

5816' to 6186' - Tubb Drinkard

25. Was Directional Survey Made

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26. Type Electric and Other Logs Run

27. Was Well Cored

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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	36	540	na	Cmt. circ. to Surface	--
9 5/8"	32.3 & 36	3315	na	1100 sx (2 Stage) T.O.C. 215'	--
7"	23	7900	8 3/4	1959-825 sx (2 Stage)	--
				1986-1450 sx.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6207'	

28. Production Interval (Interval, size and number)

5816'-6186'; .45"; 30 Intervals
2 JSPI, 60 Holes

29. ACID, SPOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
5816'-5981'	Acid-4000 gal 15% NEFE
6013'-6186'	Acid-4000 gal 15% NEFE
5816'-6186'	Frac/24, 600 gals/43,344# sand

PRODUCTION

2a. First Production	2b. Production Method (Flowline, gas lift, pumping - Size and type pump)	2c. Well Status (Prod. or Shut-in)
12/28/86	Pumping	Producing
2d. Test	2e. Hours Tested	2f. Casing Size
12/28/86	24	--
2g. Tubing Press.	2h. Casing Pressure	2i. Calculated 24-Hour Rate
--	--	4
2j. Oil - Bbl.	2k. Gas - MCF	2l. Water - Bbl.
4	5	11
2m. Oil Gravity - API (Corr.)	2n. Gas Gravity - API (Corr.)	2o. Water Gravity - API (Corr.)
36.6	--	--

31. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

32. List of Attachments

C-103 w/details of workover

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Admin. Supervisor

DATE 01/12/87

Rec Original Completion

RECEIVED
JAN 14 1987
OCD
HOBBS OFFICE