

C CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
CITY SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Texaco Producing Inc.	8. Farm or Lease Name L. M. Buffington B
Address of Operator P.O. Box 728, Hobbs, NM 88240	9. Well No. 2
Location of Well UNIT LETTER L, 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 19, TOWNSHIP 25S, RANGE 38E, NMPM.	10. Field and Pool, or Wildcat Justis Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3078' KB 3062' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Recomplete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE FORM C-103.

- 1) Pull production equipment from hole.
- 2) Set 7" CIBP at 7200'. Tested 7" to 1000 psi. Held OK. Ran CBL-GR-CCL 6800'-4900'. No bond. Dumped 36' cmt on CIBP.
- 3) Perf. 2 holes @ 6170'. Squeeze w/500 sx. Class H w/2% CaCl. Max. 2300#.
- 4) Drilled out retainer & cmt 6004'-6190'. Fell free. Tested squeeze to 1000#. Held OK. Ran CBL 6500'-5500'. TOC 6040'. Perf 2 squeeze holes @ 5790'.
- 5) Squeezed holes @ 5790' w/500 sx. Class C neat. No squeeze, overdisplaced 15 bbls. Squeezed w/450 sx. Class C 2% CaCl. Max. 2000 psi. Reversed out 60 sx.
- 6) Drilled out retainer & cmt 5630'-5800'. Fell free. Ran bit to 6248'. Circ. hole w/water.
- 7) Perf 7" csg. w/4" csg gun 5816' to 6186' in 30 int., 2 JSPI. TIH w/RBP & pkr on 2 7/8" workstring. Acidized perfs 5816'-5981' w/4000 gal 15% & 52 ball sealers. Increased 400# on balls. Max. 2200#. Min. 1210#. Air 5 BPM. ISTD-600#. 5MSIP-300#. 15 MSIP-Vac. Acidized perfs. 6013'-6186' w/4000 gals 15% NEFE & 56 ball sealers. Increased 170# on balls. Max. 1780# Min. 1590#. Air 5BPM ISTD 650# 15MSIP 320#. SI.
- 8) Fraced perfs. 5816'-6186' down 2 7/8" w/24,600 gals 30# X-linked gelled wtr. Containing 1 ppg to 3 1/2 ppg 20/40 (43,344#) sand. Screened out on 3 1/2 ppg. Max 5280#. Min. 3490# AIR 18 BPM. ISTD 1000#. C/O sand 5800'-6203'. Rerun production equipment
- 9) Potential: 4 BOPD, 11 BWPD, GOR 1250, pumping.

I, thereon certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE District Admin. Supervisor DATE 01/12/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

24 14212, 7/10/87, 8