

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs 1-JA
1-File 1-BW
1-Engr. Jim 1-Laura Richardson
1-Foreman CK

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name L.M. Buffington "B"
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Justis Ellen-McKee
15. Elevation (Show whether DF, RT, GR, etc.) 3077' D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/20/82 Rig up, pull rods, tbq stuck. Geosource, ran free point, stuck at pkr @ 7784'. Cut off at 7701'.

12/21/82 Pull 241 jts (7683') 2 3/8" tbq. Geosource set B.P. @ 7696'. Ran cement-bond PFC log 5700-7680'. Dump 25' cmt.

12/22/82 Set retrievable B.P. at 7313'. Circ. hole, test to 2000# OK. Set plug at 7132'. Swab tbq to 5000'. Geosource, perf thru tbq gun 2 spf at 7244-50, 54-56, 61-67, 90-93 = 42 holes. No fluid entry while perfing.

12/23/82 Swab fluid level to 5200'. Acid Engr. treated McKee perfs 7244-7293' w/ 3000 gal. 15% NE, and 60 balls. Rate 1 1/2 BPM. Max press 1900#, Min press 1000#. S.D. 0. F.L. @ 4500'. Swab to S.N. 3 runs.

12/24/82 Swab F.L. 6000' - 7123', 1 run.

12/27/82 Pull tbq & B.P. Ran 240 jts 2 3/8" & set @ 7618'. Seating nipple at 7582'. Anchor at 7181'.

12/28/82 Ran pump & rods, pump set @ 7582'. Hung on, rig down. Pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald L. Stinner TITLE Area Superintendent DATE December 29, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY FRANCIS J. SUPR.

CONDITIONS OF APPROVAL, IF ANY:

DATE JAN 4 1983

7/1/83 Dec 1 21/5/82