

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+2 - NMOCD-P.O.Box 1980 1-Foreman
Hobbs, NM 88240 1-File
1 - Engr.-JIM

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GREEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name L.M. Buffington "B"
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or Wildcat Justis Ellen-McKee
15. Elevation (Show whether DF, RT, GR, etc.) 3077' D.F.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. Pull rods.
3. Set plug in Baker Model "D" Packer @ 7704'.
4. TOH with tubing.
5. Run cement bond log 7704-7000'.
6. Dump 3 sxs retarded cement on Model "D" Packer and set CIBP @ 7308'.
7. TIH with tubing and packer spot 100 gallons 7 1/2% acetic acid and across perfs, raise up and set packer @ + 7150'.
8. Perforate upper McKee 7244-7294' 2 SPF w/19/16" gun.
9. Acidize McKee perfs with 3,000 gallons 15% Hcl, and 60 balls.
10. Run tubing rods and pump.
11. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE MAY 17 1982
APPROVED BY JIM ORIGINAL FILED BY AREA SUPERINTENDENT DATE MAY 17 1982
CONDITIONS OF APPROVAL, IF ANY: