

This form is to be used for recording
pump leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PAPER LEAKAGE TEST

Operator Getty Oil Company			Lease Justis McKee Unit L. M. Buffington "B"			Well 702 No. 2	
Location of Well	Unit 10	Sec 10	Twp 25A	Rge E 1/2	County Hidalgo		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg. or Csg.)	Choke Size	
Upper Zonal	Justis McKee		Oil	NIO	Csg.	-	
Lower Zonal	Justis Ellenburger		Oil	Pump	Tbg.	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:30 p.m. 4-28-80

	Upper Completion	Lower Completion
Well opened at (hour, date): 1:30 p.m. 4-29-80		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	15	5
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	15	5
Minimum pressure during test.....	6	4
Pressure at conclusion of test.....	6	4
Pressure change during test (Maximum minus Minimum).....	9	1
Was pressure change an increase or a decrease?.....	Decrease	Decrease
Well closed at (hour, date): 1:30 p.m. 4-30-80	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 6 bbls; Grav. 45.5°	During Test 16 MCF; GOR 2667/1	
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): No flow line connection from McKee		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test MCF; GOR	
REMARKS:		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: 19

By Jerry

Operator Getty Oil Company

By Tom Sebastian

Title Field Technician