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NEW MEXICO OIL CONSERVATION COMMISSION

Orig & 3cc: NMOC AUG 11 1968  
cc: File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- (Dual Ellenburger - McKee)	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name L. M. Buffington "B"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Justis Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3077 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled short string, could not release from Model D packer. Ran Cut-rite shoe, cut over packer and pushed to bottom. Fished receptacle and tail pipe. Ran D.C. on 2" tubing. Pushed bottom of packer to bottom. Ran cast iron cement retainer, set at 7870'. Squeezed with 50 sacks low water-loss cement, pressured up to 2800#. Reversed out five sacks cement. Ran McCullough tie in log and collar locator. Perforated with McCullough Omega jet at 7760-66, 7771-76, 7782-88, 7790-97, 7806-15, 7822-25 with two jets per foot. Set Model D packer at 7705. Set Ellenburger tubing at 7719, McKee tubing at 7715'. Sliding sleeve at 7702 and parallel anchor at 7715'. Spotted corrosion inhibitor back of Ellenburger tubing from Model D back to bottom of McKee perforations as follows: 40 barrels of 10# brine mixed with 17 gals CB-237 and 1# of K 470B. Swabbed Ellenburger tubing dry in 1-1/2 hours. Ran 1" and set at 7824'. Treated Ellenburger perforations with 500 gals. 15% NE acid. Swabbed in.

On 24 hour test off 8-16-68, Ellenburger flowed 127 BO and no water on 24/64" choke, with TP 100 to 120#. GOR 701/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade TITLE Area Superintendent DATE 8-20-68

APPROVED BY Leslie H. Clements TITLE Area Superintendent DATE 8-20-68

CONDITIONS OF APPROVAL, IF ANY: