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NEW MEXICO OIL CONSERVATION COMMISSION

4 - NMOC
1 - File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-66

AUG 6

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- (Dual Ellenburger-McKee)	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name L. M. Buffington B
3. Address of Operator Box 249, Hobbs, N. Mex.	9. Well No. 2
4. Location of Well UNIT LETTER L, 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Justin-Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3077 DF	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has ceased to flow due to increased water production. It is proposed to plug off water and perforate higher in the Ellenburger zone as follows:

Drill top off Baker Model D packer at 7720' with Baker sand line drill. Push lower pipe to bottom. Run CI cement retainer and set at approximately 7870'. Squeeze with 50 to 75 cu. ft. low water-loss cement below retainer. Reverse out excess cement. Run tie-in log and collar locator. Run cased gun and perforate Ellenburger according to Gamma Ray-Neutron log at 7760-66', 7771-76, 7782-88', 7790-97', 7806-15' and 7822-25', with two jets/ft.

Run Baker Model D packer on wire line and set at approximately 7700'. Test long string in hole w/PSI model F seating nipple on bottom, then 10' of tail pipe to seal assembly, PSI model L sliding sleeve on top of seal assembly, parallel anchor at approximately 7400', and PSI model F seating nipple at approximately 5500'. Test short string in hole. Swab to flowing.

Treat new perforations with 500 gals. 15% NE acid if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
HAROLD G. VEST

SIGNED

TITLE

Area Engineer

DATE

Aug. 5, 1968

APPROVED BY

TITLE

DATE

AUG 7 1968

CONDITIONS OF APPROVAL, IF ANY: