NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSIC	Form C-104 Supersedes Old	C-104 and C-110
SANTA FE		OR ALLOWABLE	Efective 1-1-65	0 101 -11 11-
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND MATURAL	GAS	
LAND OFFICE	5-NMOCC		33 M 66	
TRANSPORTER OIL	1-Houston			
OPERATOR	1-Midland			
I. PRORATION OFFICE	l-File			
Cperator TH deve	ter Oil Company			
Address				
	9, Hobbs, New Mexico	Other (Please explain)		
Reason(s) for filing (Check proper box) Change in Transporter of:		. •	
New Well Recompletion	Cii Dry Gas	Formerly Tidewa L. M. Buffingto	ter's n R Well #2	
Change in Ownership	Casinghead Gas Condens	ate I. M. Dulilingoo	W D HCIL HE	
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE	e, Including Permatics	Kind of Lease	
Lease Name Justis McKee		Justis McKee	State, Federal or Fee	Fee
Location	SILL O			
Unit Letter L ; 165	O Feet From The South	and Feet From	m The West	
	OF C	38 E , xma 11,	Lea	County
Line of Section 19 To	wnship 25 S Range	30 B		
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which app	proved conv of this form is t	o be sent)
Name of Authorized Transporter of Oi Texas New Mexico P	or Condensate	Box 1510, Midland,	l'exas	
Name of Authorized Transporter of Ca	singhead Gas 🗶 or Dry Gas 🚟	Adiress (Give address to which app	proved copy of this form is t	o be sent)
El Paso Natural Ga	s Company	Box 1384, Jal, New 1	Wext co	
If well produces oil or liquids,	Unit Sec. Twp. Age. M 19 25 38	is gas actually connected? Yes	1959	
give location of tanks.		rive commingling order number:		
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool, a		Flua Back Same Res	sty. Diff. Resty.
Designate Type of Completi	on $-(X)$ Gas Well	New Well Workover Deepen		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	:			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil. Ous Fay	Tuking Depth	
Perforations			Depth Casing Shoe	
Periordicins				
		DEPTH SET	SACKS CE	MENT
HOLE SIZE	CASING & TUBING SIZE	BC: 11 021		
		4		
DEOUECE I	TOP ALLOWARIE (Test must be a	fter recovery of total volume of load	oil and must be equal to or	exceed top allow.
V. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gu	3 11,11, 6161)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of 1954		100 x	Gas - MCF	
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	, ddis mor	
GAS WELL			Gravity of Condensate	<u> </u>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensati	=
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
, earning morniou (prose)				
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSIO	N
I hereby certify that the rules and regulations of the Oil Conservation given		APPROVED	· · · · · · · · · · · · · · · · · · ·	, 19
m the base complied	with and that the into mation siven	/ \		
above is true and complete to t	the best of my knowledge and belief.			
	Leave	TITLE		
Original Signed	ру		in compliance with RUL	led or deepened
C. L. WADE	gnaturej	to the form must be acco	mnanied by a tabulation	Of the government.
Area Supt		tests taken on the well in a	must be filled out comp	
(Title)		able on new and recomplete	a wells.	
January 6, 19	66 (Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(LIGHT)	Separate Forms C-104	must be filed for each	pool in multiply
		completed wells.		