NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion; provided this faith inflied Juring calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Tidewater Oil Company (Company Of Operator) L. J. Buffington Mig. Well No.2.5. Inage of Operators L. Sec. 19. T. 358. R. 338. NMPM. Jantington Completed 3-30-59. Please indicate location: D C B A Please indicate location: Top Oil 668 say 7900 Depth Casing Shee 1900 Top Oil 668 say 7900 Name of Frod. Forgilic librarger Perforations Open Hole 9009 1950 Oil Well Test Natural Prod. Test: bbls.oil, bbls.water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 152 bbls.oil, i) rels water in 12 hrs, 0 min. Size 368 well Test Tubing Casing and Commiting Record Sur Tubing Casing and Commiting Record Sur Test After Acid or Fracture Treatment (after recovery of Volume of Choke Size Tubing Casing and Commiting Record Size Method of Testing (pitot, back pressure, etc.): Tubing Casing and Commiting Record Size Method of Testing (pitot, back pressure, etc.): Tubing Casing and Commiting Record Size Method of Testing: Top Oil 688 size Method of Testing: Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: Method of Method of Testing: Test After Acid or Fracture Treatment: Method of Method of Testing: Choke Size Method of Testing: Test After Acid or Fracture Treatment: Method of Method Me
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Top Oil/Gas Pay 79(1) D C B A PRODUCING INTERVAL - Perforations Open Hole
PRODUCING INTERVAL - Perforations Open Hole Depth Casing Shoe Depth Tubing 7,355 L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1c4 bbls.oil, in bbls water in 12 hrs, min. Size 566 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing Casing and Cementing Record Sur Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gal Reg acid Casing Tubing Press. 2400 oil run to tanks 131.50
E F G H Open Hole 7000 7050 Casing Shoe 2000 Tubing 7035 L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1c4 bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1c4 bbls.oil, bbls water in 12 hrs, 0 min. Size15/66 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing Casing and Cementing Record Sur Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal 1005 acid Tubing Tubing Date first new Fress pt. Press. 2400 oil run to tanks X=31-50
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M N O P load oil used): 100 bbls.oil, 1) rbls water in 12 hrs. 1 min. Size 15/6/ GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Sure Free Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gai 1005 acid 7" 7900 825 Press.2400 oil run to tanks N=31-50
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Choke Size Method of Testing: 3-3/8
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal Res acid Sate first new Press Press 2400 oil run to tanks 8-31-50
7" 7900 825 sand):1 000 gal Reg acid Casing Tubing Date first new Press:2400 oil run to tanks 8-31-50
7" 7900 825 Press <u>Press 2400</u> oil run to tanks 8-31-59
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2-3/8 7935 - Gil Transporter Texas-New Dexico Piraline Company
Gas Transporter si Paso Naturai das ospany
Remarks: This well is a dual lilenburger micken. This performs to the lileaburger section only.
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved
OIL CONSERVATION COMMISSION By: H. P. SHACKELFORD (Signature)
By: Send Communications regarding well to:
Title
Address Box 547 Hobbs, New Monico