Submit 3 Copies to Appropriate District Office	State of New Mex Energy, Minerals and Natural R		Form C-103 Revised 1-1-89						
DISTRICT I P.O. Box 1980, Hobbs NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 8821 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87		WELL API NO. 30-025-12422 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.							
SUNDRY N (DO NOT USE THIS FORM FOR DIFFERENT R	NOTICES AND REPORTS ON WEL PROPOSALS TO DRILL OR TO DEEPEN (ESERVOIR. USE "APPLICATION FOR PER IM C-101) FOR SUCH PROPOSALS.)	 7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "I" 							
OIL GAS WELL A GAS WELL 2. Name of Operator ARCO Permian 3. Address of Operator			8. Well No. 21 9. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKRD						
4. Well Location Unit Letter L : 2.	180 Feet From The SOUTH	Line and330	Feet From The WEST Line						
Section 19 Township 25S Range 38E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3080 DF 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data									
	F INTENTION TO:		SUBSEQUENT REPORT OF:						
		REMEDIAL WORK							
TEMPORARILY ABANDON									
		CASING TEST AND CE							
OTHER: ADD B-T-D PERFS	& TREAT	OTHER:							

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSE TO:

- 1. CO TO 5954 PBD.
- 2. ADD B-T-D PERFS.
- 3. ACID TREAT.
- 4. RIH W/PROD CA.

I hereby certify that the information above is true and complete to the best of my know SIGNATURE Ren W Lotnell		AGENT	DATE 04-17-95
TYPE OR PRINT NAME Ken W. Gosnell			TELEPHONE NO.915 688-5672
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	TITLE		MAY 05 1935

WORKOVER PROCEDURE

DATE: April 7. 1995

WELL & JOB: SJU I-21

DRILLED: 1961

LAST WORKOVER: 5/93 CO to 5954' & Tested Casing			FIELD: Justis	COUNTY: Lea, NM					
BY: W.C. Heard	TD: 5980'		PBD: 5954'	DA	DATUM: 18' KB				
CASING: SURFACE: PROD:	SIZE 13-3/8" 7"	<u>WEIGHT</u> 48# 20/23#	GRADE H-40 J-55	<u>SET @</u> 964' 5980'	<u>SX_CMT</u> 750 380 HYS/200	TOC surf-circ surf-circ			
PERFORATIONS: Open Perfs: Blinebry 5132-5679'; plugged perfs: Tubb/Drinkard 5800-5890'									
TUBING: SIZE: MISC:	WEIGHT:	GRADE:	THREAD:	JOINTS:	BTM'D @				

HISTORY AND BACKGROUND: During workover of 1993, wellbore was cleaned out to PBD of 5954'. A packer was set at 5094' and the casing tested to 550 psi. No other work has been performed since May, 1993. (Note: check Production files to verify)

SCOPE OF WORK: Add new perfs and stimulate old and new perfs.

PROCEDURE

- MIRU PU, install BOP. 1.
- TIH with bit to 5954'. POH. 2.
- RU WL and add attached perfs. Correlate to WELEX Acoustic Velocity Log dated 3/31/61. 3.
- Acidize as per Engineering recommendation. 4.
- Run CA as per Production Department design and TOPS. 5.

U. C. Heard

J. E. Shields

