State of New Mexico Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 Submit 3 Copies to Appropriate WELL API NO. District Office OIL CONSERVATION DIVISION 30-025-12422 P.O Box 2088 DISTRICT I P.O. Box 1980, Hobbs, NM 88240 5. Indicate Type of Lease Santa Fe, New Mexico 87504-2008 DISTRICT II X STATE FEE P.O. Drawer DD, Artesia, NM 88210 State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) South Justis Unit "I" other WELL WELL Well No 2. Name of Operator 21 ARCO OIL and GAS COMPANY Pool Name or Wildcat 3. Adress of Operator Justis Blbry-Tubb-Dkrd P.O. Box 1610, Midland, Texas 79702 Well Locaztion Unit Letter L 2180 Feet From The South Line and 330 Feet from The West Line NMPM Lea Township 25S Range 38E County Section 19 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Workover wellbore for S. Justis Unit \mathbf{x} (Other) Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated date of starting any proposed Propose to workover wellbore for South Justis Unit as follows: POH w/CA. 2. Drill out CR at 5768 & cmt to 5945 PBD. 3. Press test csg to 500#. 4. RIH w/CA. 18 hereby certify that the information above is true and complete to the best of my knowledge and belief Regulatory Coordinator 4-23-93 (915) 688-5672 Ken W. Gosnell TYPE OR PRINT NAME TELEPHONE

CONDITIONS FOR APPROVAL, IF ANY

APPROVED BY

(This space for State Use) Urig. Signed by

Paul Kauta Geologist

APR 28 1993

WORKOVER PROCEDURE

DATE:3/18/93

WELL & JOB: South Justis Unit 'I" = 21 DRILLED: 2/61

LAST WORKOVER: 6/69 - Sqz Tubb / OAP in Blinebry FIELD: Justis COUNTY: Lea, NM.

BY: T. Day TD: 5.980' PBD: 5.768' DATUM: RKB to GL = 18'

TUBINGHEAD: SIZE: PRESS RATING:

CASING: SIZE WEIGHT **GRADE** SET @ SX CMT SURFACE: 13 3/8" 48 # H-40 9641 750 Circ PROD: 20 - 23 # 5.9801 3133 J-55 Circ

PERFORATIONS: Blinebry perfs 5132 - 5679°

TUBING: SIZE: 2 3/8" WEIGHT: 4.7 # GRADE: J-55 THREAD: EUE 8rd TDC

BTM'D @ 5.700' **JOINTS:** 182 **MISC:** SN @ 5665; PS; BP MA (TDC is 2.91" OD)

PACKER AND MISC: ROD DETAIL: 2" x 1 1/4" x 16' RHBC pump; 160 - 5/8" rods: 65 - 3/4" rods; 2' - 3/4" pony rod.

HISTORY AND BACKGROUND: See attatched wellbore schematic.

SCOPE OF WORK: Clean Out Wellbore to PBD 5945' for use in South Justis Unit.

PROCEDURE

- 1. *File Sundry Notice w/ NMOCD (Hobbs) of intent to workover well.
- 2. MI RU PU. POH w/ rods & pump. ND THAF. NU BOP. POH w/ 2 3/8" prod tbg assy.
- 3. RIH w/ 6 1/8" MT bit; 4 4 3/4" DC's on 2 7/8" N-80 WS tbg. Circ hole w/ fresh water & spot bridging material (Magma-fiber: Ven-fiber: Temblock; etc...) across Blinebry perfs to est circ. Drill out CICR @ 5768' and cmt thru sqzd Tubb perfs to PBD 5945'. POH w/ bit.
- 4. RIH w/ 7" RBP on 2 7/8" WS tbg. Set RBP @ 5080'. Pressure 7" csg to 500 psi and run casing integrity test for 30 mins. POH w/ RBP LD WS tbg.
- 5. RIH w/ 2 3/8" prod tbg assy as pulled. ND BOP. NU THAF. RIH w/ pump & rods as per F/P Engr design. RD PU. TOTPS well.

Irent dan

TRENT DAY / J. E. SHIELDS

5915'

DR

South Justis Unit "I" #21 / 1
Justis Field T. DAY 3/18/93

PRESENT STATUS

