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NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 17 1 21 AM '69

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Union Texas Petroleum Corporation		7. Unit Agreement Name
3. Address of Operator 1300 Wilco Building, Midland, Texas		8. Farm or Lease Name Buffington "B"
4. Location of Well UNIT LETTER <u>L</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>2180</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> NMPM.		9. Well No. 4
15. Elevation (Show whether DF, RT, GR, etc.) 3080 DF		10. Field and Pool, or Wildcat Justis
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Milled and recovered Model "D" packer. Ran cement retainer, set at 5768'. Cemented Tubb-Drinkard perfs. w/100 sacks. PBTD 5766'.
 Perf. Lower Blinbry w/1 jet shot @ 5546, 5554, 5562, 5574, 5584, 5601, 5614, 5620, 5630, 5634, 5646, 5654, 5670, 5674, & 5679. Perf. Upper Blinbry @ 5132, 5136, 5141, 5150, 5154, 5178, 5182, 5188, 5191, 5195, 5210, 5228, 5232, 5244, 5262, 5276, 5278, 5286, 6289. Set RBP @ 5730'. Spotted 500 gal. acid frac w/20,000 gal. brine w/30,000# sand. Flushed w/230 bbls. brine water, Frac 2nd stage w/500 gal. acid, 20,000 gal. brine water and 30,000# sand. Flushed w/230 bbls. brine water. 3rd stage: 500 gal. acid, 20,000 gal. brine & 30,000# sand. Flushed w/230 bbls. brine water. 4th stage: 500 gal. acid, 10,000 gal. brine water & 15,000# sand followed w/3000# rock salt, 500 gal. acid, 10,000 gal. brine water & 15,000# sand. Flushed w/230 bbls. brine water. Pulled RBP @ 5730'. Put well back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Drlg. Supt. DATE 6-16-69

APPROVED BY [Signature] TITLE DATE JUN 17 1969

CONDITIONS OF APPROVAL, IF ANY: