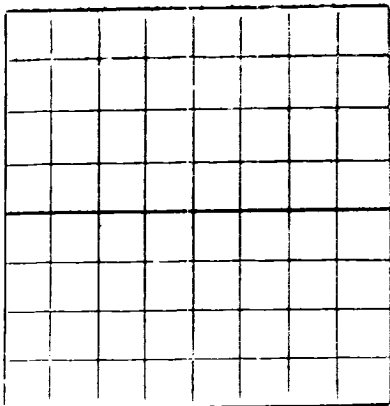




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTEPlicate. If State Land submit 6 Copies

Union Texas Petroleum Corporation (Company or Operator) Buffington "B" (Lease)
Well No. 4-D, in NW 1/4 of SW 1/4 of Sec. 19, T. 25-S, R. 38-E, NMPM.
Justis Tubb Drinkard Pool, Lea County.
Well is 2180 feet from South line and 330 feet from West line of Section 19. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced Feb. 25, 1963. Drilling was Completed March 30, 1963.
Name of Drilling Contractor John St. John Drilling Company
Address Fort Worth, Texas
Elevation above sea level at Top of Tubing Head 3070. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 5800 to 5840 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole
No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND FILLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	952	Guide			Surface
7	20 & 23	New	6010	Guide		5800-5840	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	WELL DEPTH	AMOUNT OF MUD USED
17-1/2	13-3/8	965	750	Pump & Plug		
12-1/2						
68-3/4	7	5980	3133	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, and whether treated or shot.)

1500 gals M.A. & 4500 gals acid.
Result of Production Stimulation _____
Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5980 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 4, 19 63
OIL WELL: The production during the first 24 hours was 66.21 barrels of liquid of which 94 % was oil; % was emulsion; 6 % water; and % was sediment. A.P.I. Gravity 36.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	920		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2388		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta	4775		T.		T. Morrison
T. xxxx Blinabry	5124		T.		T. Penn
T. Tubbs	5764		T.		T.
T. xxx Drinkard	6002		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	126	126	Sand & Caliche				
126	479	353	Redbed				
480	1005	525	Anhy				
1006	1031	25	Shale				
1032	1304	272	Salt				
1305	2301	996	Anhy & Salt				
2302	2464	162	Anhy				
2465	2977	512	Anhy & Gyp				
2978	3295	317	Anhy				
3296	5332	2036	Lime				
5333	5404	71	Dolomite				
5405	5980	575	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 12, 1963 (Date)
Company or Operator Union Texas Petr. Corp. Address Box 1859 - Midland, Texas
Name Position or Title District Clerk