REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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A'E AOE	HEDERV	DECLIECTI	NC AN ALLOWAR	(Pla	•			(Date)	
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			Corporation Buf						
ì	, S	19	T. 25-8 , R.	38-N NMD	ow Just	is (Tubi	-Drinka	_ fbro	
V									
U	ta.		County. Date Spuc	lded 2-25-61	Date	Drilling Co	mpleted	3-30-61	
Ple	ase indicate	e location:	Elevation30	80	Total Depth	5980	PBTD_		
n I	CI	- I	Top Oil/Gas Pay	5800	Name of Prod.	Form. 1	ubb-Dri	nkard	
D	ر ا	B A	PRODUCING INTERVAL	-					
			Perforations 5						
E	F	H			Depth	5000	Depth	-0	
	j		Open Hole		Casing Shoe	5980	Tubing_	5817	
L	K .		OIL WELL TEST -						
"	Α .	r I	Natural Prod. Test:	O bbls.oi	l, bbl	s water in	hrs.	Choke	
			Test After Acid or 1						
M	N C	P	load oil used): 66.	27	h 26	y or vorume	or orr edu	Choke of	
1	ĺ			DD15,011,	TOEU DDIS WA	ter in 24	_hrs, _0	_min. Size_22/	
63 00 2		لــــــاـــ	GAS WELL TEST -						
5100,	PBL & 3	30. PAT	Natural Prod. Test:		MCF/Day; Hours	flowed	Choke	Size	
ubing ,Ca	sing and Ge	menting Recor							
Size	Feet	Sax	Test After Acid or F						
			li .				Day; Hours	f lowed	
13 -3/ 8	964	750	Choke Size	Method of Testing	·				
7	5980	380 Unit	Acid or Fracture Tre	atment (Gi ve amou	nts of material	s used, such	as acid,	water, oil, and	
	1700	EYS 400	sand),1500 gal.	_			•		
		cement	Casing Tub Press Pir Pre				10/1		
	 	+	4						
			Oil Transporter	Texas-New M	exico Pipe	Line Co	many		
			Gas Transporter						
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I here	by certify t	that the info	rmation given above i			of my know	ledge		
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OIL CONSERVATION COMMISSION					HIN	76110	سر يا		
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i hand hand from hely hely hely				Title	TitleDistrict Engineer				
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	<i>j</i>			Name	Union Texas	Natural	Ges Co	rporation—	
**				دولا	Box 196, M	idland.	Техая		
				Address.:					