May 4, 1961

DUAL COMPLETION APPLICATION
Union Texas Natural Gas Corporation
Buffington "B" #4-D, L-19-25S-38E
Justis (Blinebry & Tubb-Drinkard)
Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 871 Santa Pe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Secretary-Director

Gentlemen:

In accordance with Order R-1214, Union Texas Natural Gas Corporation requests administrative approval to dually complete the subject well in the Justis-Tubb-Drinkard (oil) and Justis-Blinebry (oil) Fields, Lea County, New Mexico.

All offset operators listed on the attached application have been notified by copy of this application through registered mail.

Yours very truly,

UNION TEXAS NATURAL GAS CORPORATION

R. W. Menry, District Engineer

RWM:ECS/lm

Attachment

cc: New Maxico Oil Conservation Commission, Box 2045, Hobbs, N. M. The Texas Company, Box 1270, Midland, Texas
Atlantic Refining Company, Box 1610, Midland, Texas
Tidewater Oil Company, Box 1231, Midland, Texas
Leonard Oil Company, Box 708, Roswell, New Maxico
Skelly Oil Company, Box 993, Midland, Texas

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production	
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F.C.	Manry Signature
Should waivers from all offset operators not accompany an application for administrative	re approval, the New Mexico Oil Conservation
Commission will hold the application for a period of twenty (20) days from date of rece after said twenty-day period, no protest nor request for hearing is received by the Santa	apt by the Commission's Santa Te office.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



