

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Stanolind Oil and Gas Company Box 68, Hobbs, New Mexico  
(Address)

Lease State "AJ" Well No. 1 Unit N 30 S 25-S R 38-E

Date work performed 8-1-55 to 8-4-55 POOL Langlie Mattix

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

On August 1, 1955, we ran 3336' of 7" casing set at 3344' and cemented with 100 sacks of 4% gel mixed with 100# tuf plug followed by 50 sacks neat. After WOC for 30 hours, tested casing with 1000 psi for 30 minutes before drilling plug. No drop in pressure. After drilling plug, tested casing for 30 minutes with 1000 psi. No drop in pressure. Resumed operations.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia. \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf. Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER

BEFORE

AFTER

Date of Test

\_\_\_\_\_

\_\_\_\_\_

Oil Production, bbls. per day

\_\_\_\_\_

\_\_\_\_\_

Gas Production, Mcf per day

\_\_\_\_\_

\_\_\_\_\_

Water Production, bbls. per day

\_\_\_\_\_

\_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl.

\_\_\_\_\_

\_\_\_\_\_

Gas Well Potential, Mcf per day

\_\_\_\_\_

\_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

Oil Conservation Commission

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed by

Name Walter W. Mantel

Name

RALPH L. HENDRICKSON

Title Engineer District 1

Position Field Superintendent

Date ALC-91955

Company Stanolind Oil and Gas Company