

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company Stanolind Oil and Gas Company Box 68 - Hobbs, New Mexico  
(Address)  
Lease State "AJ" Well No. 1 Unit M S 30 T 25-S R 38-E  
Date work performed 7-17-55 to 7-19-55 POOL UNDESIGNATED

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**Spudded 12-1/4" hole 7-13-55.**

**On 7-17-55, we ran 844' of 9-5/8" casing set at 852'. Cemented with 285 sacks 6% gel plus 50 sacks neat circulated to surface. After WOC for 24 hours, tested casing before and after drilling plug with 1200 psi for 30 minutes. No drop in pressure.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_  
Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia. \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf. Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

Oil Conservation Commission

Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Position \_\_\_\_\_

Company \_\_\_\_\_

Original Signed by

RALPH L. HENDRICKSON

**Field Superintendent**

**Stanolind Oil and Gas Company**