

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Stanolind Oil and Gas Company Box 68, Hobbs, New Mexico
(Address)

LEASE State "AJ" WELL NO. 2 UNIT L S 30 T 25-S R 38-E

DATE WORK PERFORMED 10-28-55 to 11-2-55 POOL Langlie Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On October 30, 1955, we ran 1095' of 2-7/8" casing, set at 1108' and cemented with 27% ex 6% gel and 27% tuf plug and 50 sx neat. Cement was circulated to the surface. After waiting on cement for 30 hours tested casing with 1000 psi for 30 minutes, as there was no drop in pressure operations resumed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder
Title Engineer
Date 11-2-55

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Joseph H. Henneman
Position Field Superintendent
Company Stanolind Oil and Gas Company