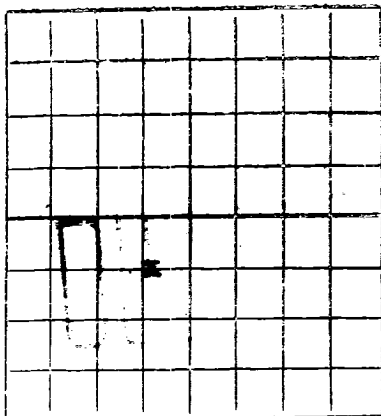




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form O-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 copies

Stanolind Oil and Gas Company
(Company or Operator)

State **"AJ"**
(Lease)

Well No. **3**, in **NE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **30**, T. **25-S**, R. **38-E**, NMPM

Langlie-Mattix

Pool, **Lee** County.

Well is **1980** feet from **South** line and **1980** feet from **West** line

of Section **30**. If State Land the Oil and Gas Lease No. is **69316**

Drilling Commenced **11-12-55**, 19... Drilling was Completed **12-10-55**, 19...

Name of Drilling Contractor **Frisbie and Yancey Drilling Company**

Address **1035 Kennedy Building, Tulsa 3, Oklahoma**

Elevation above sea level at Top of Tubing Head **3072 RDB** The information given is to be kept confidential until

Not Confidential, 19...

OIL SANDS OR ZONES

No. 1, from **3372** to **3425** No. 2, from ... to ...

No. 2, from ... to ... No. 3, from ... to ...

No. 3, from ... to ... No. 4, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	1116	Float			Surface
5-1/2	14#	New	3432	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METRES USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 3412 to 3402, 3400 to 3372 w/4 shots per foot, and Sand free with 20,000 gal of oil and 20,000# of sand.

Result of Production Stimulation **See Reverse side.**

Depth Cleaned Out...

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3432 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-10-55, 19...
 OIL WELL: The production during the first 24 hours was 66 barrels of liquid of which 80% was
 was oil; % was emulsion; 20% water; and % was sediment. A.P.I.
 Gravity 38°
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	870		T. Devonian		T. Ojo Alamo
T. Salt.	895		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2460		T. Montoya		T. Farmington
T. Yates	2445		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2770		T. McKee		T. Menefee
T. Queen	3266		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T. Penrose	3379	T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	491	491	Red Bed and Shale				
491	1129	638	Red Bed				
1129	2975	1846	Salt and Anhy.				
2975	3342	367	Anhy.				
3342	3432	90	Anhy. and Sandy Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 15, 1955
 Company or Operator Stanolind Oil and Gas Company Address Box 68, Hobbs, New Mexico
 Name Alex Hendricks Position or Title Field Superintendent