

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company
(Company or Operator)

State "NJ"
(Lease)

Well No. 4, in SE 1/4 of SW 1/4 of Sec 30, T. 25-S, R. 38-E, NWPM
Langlie-Mattix Pool, Lea County.

Well is 1980 feet from West line and 660 feet from South line
of Section 30. If State Land the Oil and Gas Lease No. is 69316.

Drilling Commenced November 26, 1955. Drilling was Completed January 5, 1956.

Name of Drilling Contractor Frisbie and Yancey Drilling Company

Address 1035 Kennedy Building, Tulsa 3, Oklahoma

Elevation above sea level at Top of Tubing Head 3063. The information given is to be kept confidential until
Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3376 to 3426 No. 2, from to
No. 2, from to No. 3, from to
No. 3, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF HOSE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1123	Float			Surface
5-1/2"	14#	New	3423	Float			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1135'	400	Howco Plug		
7-7/8"	5-1/2"	3434'	215	Howco Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3376 - 3390 with 4 shots per foot and sand frac with 12,500 gals. oil and 12,500# of mud.

Result of Production Stimulation See Reverse Side

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3435 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 5, 1956

OIL WELL: The production during the first 24 hours was 91 barrels of liquid of which 47% was oil; % was emulsion; 53% water; and % was sediment. A.P.I. Gravity 39° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	870		T. Devonian		T. Ojo Alamo
T. Salt	1100		T. Silurian		T. Kirtland-Fruitland
B. Salt	2430		T. Montoya		T. Farmington
T. Yates	2482		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2772		T. McKee		T. Menefee
T. Queen	3250		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T. Penrose	3379	T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1464	1464	Red Bed Anhy.				
1464	2575	1111	Salt Anhy.				
2575	3243	668	Anhy.				
3243	3435	192	Lime Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 23, 1956 (Date)
Company or Operator Stanolind Oil and Gas Co. Address Box 68 - Hobbs, New Mexico
Name Position or Title Field Superintendent