

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Stanolind Oil and Gas Company

(Address)

LEASE State "AJ" WELL NO. 4 UNIT N S 30 T 25-S R 38-E

DATE WORK PERFORMED 11-29-55 to 12-1-55 POOL Langleie Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On November 29, 1955 we ran 1123' of 8-5/8" casing set at 1135' and cemented with 350 sacks 6% gel plus 1# Tuff Plug per sack followed by 50 sacks neat circulated to surface. After WOC for 30 hours, tested casing before drilling plug with 1100 psi, with no drop in pressure - drilled plug and again tested with 1100 psi. Pressure dropped 50 psi after 30 minutes; test was considered satisfactory, and drilling resumed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy

Title _____

Date DEC 7 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed by
Name PAUL L. HENDRICKSON

Position Field Superintendent

Company Stanolind Oil and Gas Company