		J. cu	L- AILO - 180
		New Mexico atural Resources Department	GAS OF FRATIONS RECEIVED
20. Box 1980, Hobbe, NM 88240 DISTRICT # 20. Drawer DD, Arcesia, NM 88210	OIL CONSERV P.O. 1 Santa Fe. New M	ATION DIVISION Box 2088 Mexico 87504-2088	172 at Bottom of Proge JAN 15 1993
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 8741	REQUEST FOR ALLOWA	ABLE AND AUTHORIZATION	N BAW SAG DCT
l. Operator		IL AND NATURAL GAS	API No.
ARCO 011 and Ga			30-025-12431
P.O. Box 1710 - Resson(s) for Filing (Check proper box New Well) Change in Transporter of:	1-1710 X Other (Please explain) Cha 57 A	ange Well Name From ケモ イナ # 5
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas Condennate	Eff	Tective: 1/1/93
· · · · · · · · · · · · · · · · · · ·	W PETROLEUM		
L DESCRIPTION OF WEL Lesse Name South Justis Unit " Location	Wall No. Pool Name Inch	ding Formation Kin Inebry Tubb Drinkard	d of Lease Lease No. E. Foderal or Fee E-497
Unit Letter		50 47H Line and 330	Feet From The <u>WEST</u> Line
Section 30 Town	hip 25S Range 3	<u>SE , NMPM, Le</u>	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS Address to which approv	5HUT IN ed copy of this form is to be sent)
Texas New Mexico Pip Name of Authorized Transporter of Cas	eline Company inghead Gas X or Dry Gas	P.O. Box 2528 - Hohh Address (Give address to which approv	
	n and Gasoline Company Unit Soc. Twp. Rg	P.O. Box $1226 - Ja1$, e. is gas actually connected? Where $FE5$	
this production is commingled with the	at from any other lease or pool, give commin	gling order number:	
Designate Type of Completio	OU Well Ges Well	New Well Workover Deepen Total Depth	Plug Back Same Res'v Diff Res'v P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1		Depth Casing Shoe
	TUBING, CASING ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUIDIL WELL (Test must be after	EST FOR ALLOWABLE recovery of total volume of load oil and mus	st be equal to or exceed top allowable for u	his depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	. ec.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Ictual Prod. During Test	Oil - Bole	Water - Bbls.	Gas- MCF
GAS WELL Actual Frod. Test - MCF/D	Length of Test	Bbls. Condensite/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
esting Method (pitot, back pr.)			
/L OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	ulations of the Oil Conservation ad that the information given above	OIL CONSERV Date Approved	ATION DIVISION
- tunel.	Uestin	By	- 建築 (新教会)
Stations Hennes D. Coghurn Pristed Name	Operations Coordinator Tabe (505) 391-1600	Title	

 INS & ROCHONS: This form is to be filed in compliance with Rule 1104 *
 Request for alloyable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Secarate Form C-104 must be filled for each pool in multiply completed wells. 1

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