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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Astesia, NM 84210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Arlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

10 TRANSPORT OIL AND HATOTAL CO.							Well	Well API No.			
Operator ARCO 011 and Gas Company								30-025-12431			
P.O. Box 1710 - Ho		ew Mex	cico	88241	-1710						
lesson(s) for Filing (Check proper box)						X Other (Please explain) Change Well Name From STATE A J # 5					
New Well		Change in	_				STAT	EAJ	#F.3		
Recompletion U Change in Operator M	Oil Dry Gas Casinghead Gas Condensate							ctive: 1/1/93			
of change of operator give name and address of previous operator	W	DETR	OLI	EUM	1 1						
IL DESCRIPTION OF WELL A	ND LEA	SE					Vind.	Lease		ase No.	
Less Name South Justis Unit " I	1	Well Na 25			ng Formation nebry Tu	bb Drink	Cima	Federal or Fe			
Location Unit Letter		10	Fed Fr	rom The £ i	9 47Hzio	and _3 3	0 Fe	et From The .	WES	T_Line	
30	Section 30 Township 255 Range 35					E NMPM, Lea			County		
SHUT IN											
Mame of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 - Hobbs, NM. 88241-2528											
Texas New Mexico Pipel	P.O. F	lox 2528	– Hobbs ich approved	copy of this form is to be sent)							
Name of Authorized Transporter of Casing	ansporter of Casinghead Gas or Dry Gas				P.O. Box 1226 - Jal						
Sid Richardson Carbon. If well produces oil or liquids,	and Gas	Sec Twp		Rge	is gas actuall	y connected?	When	7			
give location of tanks.	i i	i	Ĺ		<u>L</u>	4 E S		UNK	NOWN		
If this production is commingled with that f	rom any othe	t lease or p	pool, gi	ve comming!	ing order sumi	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well		Workover	Doepes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	- (X)	i	_i_		<u>i</u>	<u> </u>	<u> </u>	<u></u> _	<u> </u>	1	
Data Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>			Depth Casing Shoe			
		IDING	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE								↓			
								 			
	<u> </u>				 			 			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	;	1						
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ecovery of lo	al volume	of load	oil and must	be equal to or	exceed top alle	owable for thi	depth or be	for fiell 24 hose	73.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, e						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	1							10	Dan de marie		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
								<u> </u>	DN 4015		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
Land. ash					Bv		्र क्षेत्रकृष्टि १	পু <i>গুলিটা</i> :	187 - 17A		
James D. Coghurn - Operations Coordinator					By ARCHAGO SHARKAN SECONDA						
Printed Name (505) 391–1600 Telephone No.					Title						
Date		Tek	epnone	L40*	11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.