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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Supersedes O-101
C-102 and C-103
Effective 1-1-65

1a. Indicate Type of Lease State ☒ Fee ☐
1b. State Oil & Gas Lease No. E - 497
2. Unit Agreement No.
3. Operator Lease Name State AJ
4. Well No. 5
5. Field and Pool, or Wildcat Justis Blinbry-Paddock
6. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
FOR THE PURPOSE OF THIS ACT, THE OIL AND GAS CONSERVATION COMMISSION IS AGENCY FOR THE PURPOSE OF THIS ACT.

1. Indicate Type of Notice
Oil Well ☒ Gas Well ☐ Other ☐

2. Operator Name
Amoco Production Company

3. Address
P. O. Box 68, Hobbs, NM 88240

4. Location Data
UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE SECTION 30 TOWNHIP 25-S RANGE 38-E

5. Elevate (if not whether DE, RT, RK, etc.)
3073 RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

6. Describe in brief the proposed operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-11-80. Ran a retrievable bridge plug set a 5070'. Perforated 4957'-60', 4935'-89' with 2 JSPF. Ran tubing, tailpipe, and packer. Packer set at 4920'. Tailpipe at 4950'. Acidized with 3000 gal 15% LSTNE HCL acid. Flushed with 25 bbl. fresh water. Swabbed 7 hrs and recovered 1/2 bbl oil and 17 BLW. Swabbed dry. Pulled tubing, packer, and bridge plug to downhole commingle Paddock and Blinbry zones. Paddock perfs 4957'-4989'. Blinbry perfs 5085'-5219', 5234'-5546'. Installed pump equipment and began pump testing on both zones. Recovered 79 BLW and started pumping formation water. Completed 2/27/80 as pumping oil well with a potential of 5 BOPD, 16 BWPD, and 21 MCFD.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNED B. C. Laws TITLE Asst. Admin. Analyst DATE 3-18-80

APPROVED BY Only Signed by TITLE Asst. Admin. Analyst DATE 3-18-80

CONDITIONS OF APPROVAL: 0+4 NMOC - H 1-HOU 1-Susp 1-BD