

REGISTRATION

SANTA FE

FIRE

U.S.G.S.

LAND OFFICE

TRANSPORTATION

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Superseding Old C-101 and C-11

Effective 1-1-65

Operator

Amoco Production Company

Address

P. O. Box 68 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Condensed Gas

Dry Gas

Condensate

Other (Please explain)

Temporary approval to downhole commingle rec'd 2-1-80 by Ray Cox from Jerry Sexton

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

State AJ

Well No.

5

Pool Name, including Formation

Und. Paddock

Kind of Lease

State, Federal or Fee

State E-497

Location

Unit Letter

L

Feet From The

2310

South

Line and

330

Feet From The

West

Line of Section

30

Township

25-S

Range

38-E

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas New Mexico Pipe Line

Address (line address to which approved copy of this form is to be sent)

Box 1510 Midland, TX

Name of Authorized Transporter of Condensed Gas

El Paso Natural Gas Co.

Address (line address to which approved copy of this form is to be sent)

P. O. Box 1492 El Paso, TX

If well produces oil or liquids, give location of tanks.

Unit

Sen.

Tw.

Rge.

Is gas actually connected?

When

L

30

25

38

No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Stim. Res'n.

Part. Res'n.

Date ~~Spudded~~

OC

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

2-11-80

7123'

5070'

Elevations (D.F., R.F.D., R.T., G.R., etc.)

Name of Producing Formation

Top Oil/Gas Pay

Testing Depth

3073 RDB

Paddock

4957'

Perforations

Depth Casing Shoe

4957'-4989'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

Existing casing not altered

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

2-21-80

Date of Test

2-27-80

Producing Method (line, pump, gas lift, etc.)

Pumping

Length of Test

24 hours

Testing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

21

.5

16

21

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Lbbs. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Testing Pressure (shot-in)

Casing Pressure (shot-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+4-NMOCD,H

1-Hou

1-Susp

1-BD

1-G. Ethridge

Bob Davis

Assist. Admin. Analyst

3-4-80

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a report for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the viscosity tests taken on the well to be commingled with RULE 111.

All portions of this form must be filled out completely for allows this form to be used as a permit to allow.

Fill out only sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.