NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well BHHHHH

REQUEST FOR (OIL) - // ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Image: Comparison of the second system of the system of	Pool ted 12/29/59 FETD 5885
(Company or Operator) (Lease) L Sec	Pool ted 12/29/59 FETD 5885
L Sec. 30 T. 258 R 385 NMPM. Undesignated Umit Latter County. Date Spudded 11/13/59 Date Drilling Complet Please indicate location: County. Date Spudded 11/13/59 Date Drilling Complet D C B A Top Oil/de/Pay 5808 Name of Frod. Form. Tubb PRODUCING INTERVAL - Perforations 5808-70* Depth	ted 12/29/59 FETD 5885
Unit Latier County. Date Spudded 11/13/59 Date Drilling Complet Please indicate location: Elevation 3073 RDB Total Depth 7123 D C B A PRODUCING INTERVAL - Perforations 5808-70* Depth Depth Depth E F G H Open Hole Casing Shoe 5956 Tu UL K J I Natural Prod. Test: bbls.oil,	ted 12/29/59 FETD 5885
Please indicate location: Elevation 3073 RDB Total Depth 7123 D C B A Top Oil/fac/Fay_5808 Name of Frod. Form. Tubb E F G H Perforations 5808-70* L K J I OIL WELL TEST - Natural Prod. Test:bbls.oil,bbls.oibls.oil,bbls.oil,bbls.o	FBTD 5885
D C B A Top Oil/dat/Fay_5808 Name of Frod. Form. Tubb D C B A PRODUCING INTERVAL - E F G H Perforations 5808-70* Depth Dept	
D C B A E F G H Perforations 5808-70* Depth Depth Open Hole Casing Shoe J I Matural Prod. Test: bbls.oil,	aath
E F G H Perforations 5808-701 Depth Open Hole Casing Shoe 5956 Tu U OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in	·oth
E F G H Depth Open Hole Depth Casing Shoe Depth Shoe Depth Tu L K J I Oll WELL TEST Natural Prod. Test: Depth Casing Shoe Depth Shoe Depth Shoe <thdepth Shoe <thdepth Shoe <thdep< td=""><td>oth</td></thdep<></thdepth </thdepth 	oth
L K J I * I Natural Prod. Test:bbls.oil,bbls water in	50712
L K J I * Natural Prod. Test:bbls.oil,bbls water in	151ng 76(2
*	Choke
M N O P load oil used): 51 bbls.oil, 0 bbls water in 11	
	;,
GAS WELL TEST -	
MCF/Day; Hours flowed	Choke Size
bing Casing and Comenting Record Method of Testing (pitor, back pressure, etc.):	
Test After Acid or Fracture Treatment:MCF/Day;	Hours flowed
L3-1/8 285 550 Choke Size Method of Testing:	
Acid or Fracture Treatment (Give amounts of materials used, such as	acid, water, oil, and
9-5/8 3201 250 sand): 1000 gallons oil with 1/2 lb. sand per	r_gallon
75956250sand):1000 gallons oil with 1/2 lb.sand per75956250CasingTubingDate first newPress.Press.250oil run to tanks12/26/59	?
Gil Transporter Texas-New Mexico Pipe Line Co.	
2-3/8 5873 Gas Transporter None - Pending connection to EPNG	
marks: Presently contemplate dual completion in Blinebry at later dat	
and the second sec	
	·····
I hereby certify that the information given above is true and complete to the best of my knowledg	
proved, 19	
	CS incl Signal by
OIL CONSERVATION COMMISSION By:	- A W. BYOMN
Title Area Superintendent	
Send Communications regard	ding well to:
Name	
Address Box 68 - Hobbs, New M	