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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B - 9521</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Skelly Oil Company</b>		<b>Hobbs "A"</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 730 - Hobbs, New Mexico 88240</b>		<b>6</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>E</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>30</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.		<b>Justis Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3079' DF</b>		<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perforate and treat</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in and rigged up workover rig, 1-9-69.
- 2) Pulled rods and tubing from Blinebry and Tubb Zone.
- 3) Ran "DR" plug and set in packer at 5760', isolating Tubb Zone.
- 4) Perforated 7"OD casing with two shots per foot: 5099-5104, 5113-16, 5138-46, 5152-56, 5162-64, 5184-85, 5200-01, 5266-89, 5291-92, 5312-14, 5322-29.
- 5) Ran 2-3/8"OD Tubing open-ended with seating nipple at 4708'. Ran Cardinal Base Temp-Trol Survey
- 6) Treatment No. 6 (Sand-water) 5099-5547'. Treated down tubing and casing into Blinebry Perforations using 80,000 gals. water; 120,000# 20-40 sand; 8240# rock salt; 2,000 gals. 15% acid; in 4 stages.
- 7) Lowered tubing to 5119', seating nipple at 5118'. Ran rods, set pump at 5118'.
- 8) Returned well to producing status 1-13-69 producing 179 bbls. oil, 6 bbls. water and 438 MCF gas per day through 7"OD casing perforations 5099-5547' from the Blinebry zone and ~~5837-5879'~~ from the Tubb zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher**

TITLE **District Production Manager**

DATE **1-15-69**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: