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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9521

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Hobbs "A"
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER E , 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3079' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate and treat <input checked="" type="checkbox"/>

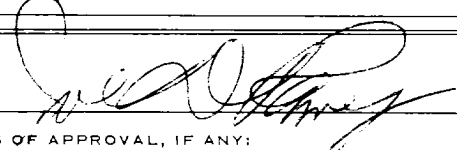
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pull rods and tubing from Blinebry & Tubb Zones.
- 2) Run DR plug and set in packer at 5760', isolating zones.
- 3) Perforate 7"OD casing with two 1/2" holes per foot: 5099-5104', 5113-16', 5138-46', 5152-56', 5162-64', 5184-85', 5200-01', 5266-89', 5291-92', 5312-14', and 5322-29'.
- 4) Run tubing open-ended with seating nipple and set at 4700'.
- 5) Treat down annulus and/or tubing with 80,000 gals. gel brine; 120,000# sand; 2,000 gals. acid and rock salt blocking material.
- 6) Run rods and pump.
- 7) Pull DR plug from packer.
- 8) Run tubing and rods.
- 9) Return both zones to productive status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher	TITLE District Production Manager	DATE January 8, 1969
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		