

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

DUPLICATE

Operator <b>SKELLY OIL COMPANY</b>			Lease <b>HOBBS "A"</b>			Well No. <b>6</b>		
Location of Well	Unit <b>E</b>	Sec <b>30</b>	Twp <b>25 S</b>	Rge <b>38 E</b>	County <b>LEA</b>			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	<b>JUSTIS BLINEBRY</b>		<b>OIL</b>	<b>ART LIFT</b>	<b>TUBING</b>	<b>-</b>		
Lower Compl	<b>JUSTIS TUBB DRINKARD</b>		<b>OIL</b>	<b>FLOW</b>	<b>TUBING</b>	<b>16/64</b>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:45 A.M. 5-2-66

	Upper Completion	Lower Completion
Well opened at (hour, date):	<u>9:30 A.M. 5-3-66</u>	
Indicate by ( X ) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>180</u>	<u>480</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>255</u>	<u>480</u>
Minimum pressure during test.....	<u>180</u>	<u>160</u>
Pressure at conclusion of test.....	<u>255</u>	<u>160</u>
Pressure change during test (Maximum minus Minimum).....	<u>75</u>	<u>320</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date):	<u>9:30 A.M. 5-4-66</u>	
Oil Production	Total Time On Production <u>24 Hours</u>	
During Test: <u>16</u> bbls; Grav. <u>36</u> ;	Gas Production	<u>72</u> MCF; GOR <u>4500</u>
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date):	<u>9:30 A.M. 5-5-66</u>	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		<u>X</u>	
Pressure at beginning of test.....		<u>315</u>	<u>240</u>
Stabilized? (Yes or No).....		<u>YES</u>	<u>YES</u>
Maximum pressure during test.....		<u>315</u>	<u>250</u>
Minimum pressure during test.....		<u>235</u>	<u>240</u>
Pressure at conclusion of test.....		<u>235</u>	<u>250</u>
Pressure change during test (Maximum minus Minimum).....		<u>80</u>	<u>10</u>
Was pressure change an increase or a decrease?.....		<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date):	<u>9:30 A.M. 5-6-66</u>	Total time on Production	<u>24 Hours</u>
Oil Production	Gas Production		
During Test: <u>11</u> bbls; Grav. <u>37</u> ;	During Test <u>35</u>	MCF; GOR	<u>3182</u>
Remarks _____			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ New Mexico Oil Conservation Commission	Operator <u>SKELLY OIL COMPANY</u> By <u>Charles J. Love</u> Title <u>DISTRICT ENGINEER</u> Date <u>May 17, 1966</u>
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1. Each test shall be filed in triplicate. The test results shall be filed with the following: Bureau Oil Conservation Committee Leakage Test Form Revised 11-1-58, and the corresponding gauge charts with all the data recorded thereon. In lieu of the test results, the pressure versus density thereof and pressure gauge charts as well as all dead-weight in the pressure curve is submitted. In the operator's report, the Pressure Leakage Test Form and the ratio test period.

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