This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MT CO DIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST



Well Lease Operator SKELLY OIL COMPANY HOBBS "A" No. 6 Rge County Sec Twp Location Unit **3**0 **2**5 **S** 38 E LE A of Well Choke Size Method of Prod Prod. Medium Type of Prod Plow, Art Lift (Tbg or Csg) Name of Reservoir or Pool (Cil or Gas) Upper JUSTIS BLIMEBRY OIL TUBING ART LIFT Compl Lower JUSTIS TUBB DRINKARD OIL FLOW TUBING 16/64 Compl

FLOW TEST NO. 1

Both zones shut-in at (hour, date):_	10:45 A.M. 5-2-66			T
Well opened at (hour, date):	9:30 A.M. 5-3-66		Uppe r _Completion	Lower Completion
Indicate by (X) the zone producing	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•	
Pressure at beginning of test			180	480
Stabilized? (Yes or No)	•••••		· YES	YES
Maximum pressure during test	•••••		· 25 5	480
Minimum pressure during test			180	160
Pressure at conclusion of test		• • • • • • • • • • • •	255	160
Pressure change during test (Maximum	minus Minimum)	• • • • • • • • • • • •	75	320
Was pressure change an increase or a	decrease?	Total Time Or	. Increase	Decress
Well closed at (hour, date):	9:30 A.M. 5-4-66 Gas Production	Production		
Oil Production During Test: 16 bbls; Grav.			MCF; GOR	4500
Remarks				
	FLOW TEST NO. 2		Unnon	Lowe r
Well opened at (hour, date):	9:30 A.M. 5-5-66		Uppe r Completion	
Indicate by (X) the zone produci	.ng	• • • • • • • • • • •	·· <u> </u>	
Pressure at beginning of test		• • • u • • • • • • • •	·· <u>315</u>	240
Stabilized? (Yes or No)		• • • • • • • • • • • •	·· <u>YES</u>	YES
Maximum pressure during test		• • • • • • • • • • • •	315	250
Minimum pressure during test		• • • • • • • • • • • • •	235	240
Pressure at conclusion of test		• • • • • • • • • • • • •	235	250
Pressure change during test (Maximum	minus Minimum)	•••••••	80	10
Was pressure change an increase or a				Increase
Well closed at (hour, date) 9:30 A	.M. 5-6-66	Total time onProduction		
Oil Production During Test: 11 bbls; Grav.	Gas Production 37 ;During Test		F; GOR	3182
Remarks				
I hereby certify that the information knowledge.				est of my
Approved	Operat	or <u>skelly 0</u> Origina	IL COMPANY	
New Mexico Oil Conservation Commiss	sion By	Origin, Destin	1 Love	
Ву	Ti+l≏	DISTRICT		
Title		May 17.		

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