

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Skelly Oil Company			Lease Hobbs "A"			Well No. 6	
Location of Well	Unit E	Sec 30	Twp 25	Rge 38	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Elinebry		Oil	Flow	Tbg.	8/64	
Lower Compl	Justis Tubb Drinkard		Oil	Flow	Tbg.	17/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A.M. April 22, 1963

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>11:15 A.M. April 23, 1963</u>		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	<u>715</u>	<u>775</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>760</u>	<u>775</u>
Minimum pressure during test.....	<u>715</u>	<u>250</u>
Pressure at conclusion of test.....	<u>760</u>	<u>250</u>
Pressure change during test (Maximum minus Minimum).....	<u>45</u>	<u>525</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date):	Total Time On Production	
<u>10:45 A.M. April 24, 1963</u>	<u>23-1/2 hours</u>	
Oil Production	Gas Production	
During Test: <u>38</u> bbls; Grav. <u>36.5</u> ;	During Test <u>292</u>	MCF; GOR <u>7684</u>
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>12:10 P.M. April 25, 1963</u>		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	<u>845</u>	<u>880</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>845</u>	<u>880</u>
Minimum pressure during test.....	<u>250</u>	<u>780</u>
Pressure at conclusion of test.....	<u>250</u>	<u>780</u>
Pressure change during test (Maximum minus Minimum).....	<u>595</u>	<u>100</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date)	Total time on Production	
<u>10:10 A.M. April 26, 1963</u>	<u>22 hours</u>	
Oil Production	Gas Production	
During Test: <u>58</u> bbls; Grav. <u>37.2</u> ;	During Test <u>107</u>	MCF; GOR <u>1845</u>
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Skelly Oil Company
By (Signed) CHARLES J. LOVE
C. J. Love
Title District Engineer

By [Signature]

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

1. 1990年12月25日，苏联正式解体，俄罗斯联邦成立。

1. The first step in the process of the investigation is to identify the problem.	2. The second step is to gather information about the problem.	3. The third step is to analyze the information and determine the cause of the problem.	4. The fourth step is to develop a plan to solve the problem.	5. The fifth step is to implement the plan and monitor the results.
6. The sixth step is to evaluate the results and determine if the problem has been solved.	7. The seventh step is to document the results and share them with others.	8. The eighth step is to reflect on the process and learn from the experience.	9. The ninth step is to communicate the results and share them with others.	10. The tenth step is to evaluate the results and determine if the problem has been solved.