

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Skelly Oil Company			Lease Hobbs "A"			Well No. 6	
Location of Well	Unit E	Sec 30	Twp 25-S	Rge 38-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Elinebry		Oil	Flow	Tbg.	12/64	
Lower Compl	Justis Tubb		Oil	Flow	Tbg.	12/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM January 30, 1961

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10:00 AM January 31, 1961</u>		
Indicate by (X) the zone producing.....		<u>XX</u>
Pressure at beginning of test.....	<u>1000</u>	<u>1190</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>1200</u>	<u>1190</u>
Minimum pressure during test.....	<u>1000</u>	<u>610</u>
Pressure at conclusion of test.....	<u>1200</u>	<u>940</u>
Pressure change during test (Maximum minus Minimum).....	<u>200</u>	<u>480</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>10:00 AM February 1, 1961</u>	Total Time On Production <u>24hrs.</u>	
Oil Production	Gas Production	
During Test: <u>57</u> bbls; Grav. <u>38°</u> ;	During Test <u>53.75</u> MCF; GOR <u>943</u>	
Remarks <u>Tubbs Test No. 1</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10:00 AM February 2, 1961</u>		
Indicate by (X) the zone producing.....	<u>XX</u>	
Pressure at beginning of test.....	<u>1245</u>	<u>1100</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>1245</u>	<u>1197</u>
Minimum pressure during test.....	<u>405</u>	<u>1190</u>
Pressure at conclusion of test.....	<u>460</u>	<u>1197</u>
Pressure change during test (Maximum minus Minimum).....	<u>785</u>	<u>7</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>10:00 AM February 3, 1961</u>	Total time on Production <u>24 hours</u>	
Oil Production	Gas Production	
During Test: <u>54.0</u> bbls; Grav. <u>38°</u> ;	During Test <u>62.45</u> MCF; GOR <u>1151</u>	
Remarks <u>Elinebry Test No. 2</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Skelly Oil Company

By J. N. Dunlavey

Title District Superintendent

Date February 15, 1961

2000
1800
1600
1400
1200
1000
800
600
400
200
0

Hours

