# o #6 Section 36

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 1

WELLS REECOND AM 10: 05

Depth Cleaned Out.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY Skelly 011 Company (Company or Op-Hebbs "A" (Lease) 38-E , NMPM. SW 25-5 Undesignated & Wildest Lea feet from North line and 330 feet from West line Well is 1650 June 5, 19 59 Drilling was Completed July 28, 19 59 Drilling Commenced...... Warren-Bradshaw Exploration Co. Name of Drilling Contractor..... Telsa, Oklahoma Not confidential OIL SANDS OR ZONES No. 4, from......to..... 50981 55681 No. 1. from..... **5915** No. 5, from..... 58371 No. 2, from..... No. 6, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole CASING RECORD KIND OF SHOE WEIGHT PER FOOT NEW OR USED CUT AND
PULLED FROM PURPOSE PERFORATIONS AMOUNT SIZE 3251 Surface 13-3/8" OD 44.5# How Ploat Intermediate 3137 Float 36# 9-5/8" OD Xen. 5373-55471 70681 7" OĐ 23# Float 0il String 583**7-5879**1 (Intervals) MUDDING AND CEMENTING RECORD MUD GRAVITY AMOUNT OF MUD USED METHOD USED SIZE OF WHERE NO. SACKS OF CEMENT 17-1/2" 13-3/8 3401 300 Halliburton 1600 Halliburton 12-1/4" 7-5/8 31501 Halliburten 8-3/4" 70801 700 RECORD OF PRODUCTION AND STIMULATION Well #6 Dual Completion (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Minebry Zone - Fractured through perfs. 5373-5547' (Intervals) W/ 30,000 gals. oil and 25,000# sand by Dewell, Inc. Tubbs Zone - Acidized through perfs. 5837-5879! (Intervals) W/ 500 gals. Mad Acid then fractured W/ 18,000 gals. oil & 14,000# sand by Dowell, Inc. Result of Production Stimulation Blinebry Zone - Well flowed 1129 bbls. new eil in 22 hrs. through 24/64" choke, T.P. 350#, C.P. 200#. Corrected gravity 38°. Well put to producing

Sept. 14, 1959. (Tubbs Zone - Over)

### CORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

•	September 23, 1959
Company or Operator. Skelly Oil Company	Address
Name J D Klymlace	Position or Title

# HOBBS "A" WELL NO. 6 - Dalla STEM TESTS:

D.S.T. No. 1 - 5364-55301:

5/8" 3HC, 1" THC. Tool open 3-1/2 hrs. with good blow of air. Gas to surface in 14 mins. and continued as a good blow throughout test. Gas tested 22 MCFPD. Pulled 4-1/2" OD DP and recovered 630' O&CCM est. 25% oil, 270' O&CCM est. 50% oil and 540' clean oil, no water. H.P. in and out 2640#. 15 min ISIP 2040#, 20 min FSIP 1380#. IFP 220#, FFP 460#.

D.S.T. No. 2 - 5820-59601:

5/8" BHC, 1" THC. Tool open 4 hrs. & 45 mins. with good blow of air. Gas to surface in 7 mins. continued throughout test at the rate of 135 MCFPD. Oil to surface in 3 hrs. & 45 mins. flowed 5 bbls. oil in 1 hr. Reversed out 21 bbls. oil. Pulled 4-1/2" OD DP and recovered 90° of free oil, no water, below circulating sub. Corrected gravity 36°. H.P. in and out 3020%, 15 min. ISIP 2640%, FSIP 2100%. IFP 720%. Temp. 140°.

D.S.T. No. 3 - 6870-69901:

5/8" EHC, 1" THC. Tool open 3 hrs. with fair blow of air for 5 mins. then declined to weak blow and continued as a weak blow and continued as a weak blow during remainder of test. Pulled 4-1/2" OD DP and recovered 120' of drilling mud. No shows of oil, gas or water. H.P. in and out 3460#. 20 min. ISIP 220#, 20 min. FSIP 100#. IFP 80#, FFP 90#. Temperature 1460.

D.S.T. No. 4 - 7025-71451:

5/8" BHC, 1" THC. Tool open 3 hrs. with good blow of air. Good blow of gas to surface in 7 mins. gradually declined to a very light blow after 1 hour and continued as a very light blow during remainder of test. Pulled 4-1/2" OD DP and recovered 150' of GCM, 360' O&GCM est. 10% oil, 120' of mud cut oil est. 25% mud and 75% oil and 120' of black salty sulphur water. H.P. in and out 3400#. 20 min. ISIP 2800#, 20 min. FSIP 480#. IFP 220#, FFP 340#. Temperature 152°.

D.S.T. No. 5 - 7764-78331:

5/8" BHC, 1" THC. Opened tool and did not have blow of air. Let set 30 mins., bypassed and had 3 bubbles of air and died. Left tool open a total of 3 hrs. Pulled 4-1/2" OD drill pipe and recovered 120' of drilling mud. No shows of oil, gas or water. H. P. in and out 4070#. 15 min. ISIP 80#, 15 min. FSIP 100#. IFP 80#, FFP 80#. Temperature 122°.

D.S.T. No. 6 - 7803-7920':

5/8" EHC, 1" THC. Tool open 3 hrs. with weak blow of air for 7 mins. and died. Pulled 4-1/2" OD drill pipe and recovered 130' of drilling mud. No shows of oil, gas or water. H.P. in and out 4020#. 15 min. ISIP 90#, 15 min. FSIP 80#. IFP 50#, FFP 50#. Temperature 160°.

D.S.T. No. 7 - 8260-83001:

5/8" BHC, 1" THC. Tool open 3 hrs. with good blow of air for 20 mins. then declined to a weak blow and continued as a weak blow during remainder of test. No gas to surface. Pulled 4-1/2" OD Drill pipe and recovered 3000' of gas in pipe and 90' of drilling mud with slight rainbow show of oil in last 30'. No show of water. 15 min. ISIP 1180#, 15 min. FSIP 220#. IFP 50#, FFP 80#. H.P. in and out 4400#. Temperature 1620.

D.S.T. No. 8 - 8300-83251:

5/8" BHC, 1" THC. Tool open 3 hrs. with good blow of air. Light blow of gas surfaced in 2 hrs. and 40 mins. continued as light blow during remainder of test. Pulled 4-1/2" OD drill pipe and recovered 3' of oil, 90' of slightly oil & gas-cut mud, and 2337' of salty sulphur water. H.P. in and cut 4200%. 15 min ISIP 3000%, FSIP 2960%. IFP 110%, FFP 1140%. Temperature 158°.