

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RENEWABLE~~

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 17, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Hobbs "A"

Well No. 6

in SW

1/4

NW

1/4

(Company or Operator)

(Lease)

NE

Sec. 30

T 25-S

R 38-E

NMPM,

Justis Blinebry

Pool

Unit Lessor

Lea

County. Date Spudded June 5, 1959

Date Drilling Completed July 28, 1959

Please indicate location:

Elevation 3079' DF

Total Depth 8325'

FBTD 5920'

Top Oil/Gas Pay 5098

Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

5373-76', 5384-94', 5402-06', 5424-26, 5441-45'

Perforations 5474-84', 5509-12', 5517-22' & 5542-47'.

Open Hole

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Depth

7080'

Depth

5369'

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 1129 bbls. oil, 0 bbls water in 22 hrs, 0 min. Size 24/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Fractured W/ 30,000 gals. oil & 25,000# sand.

Casing Tubing Date first new Press. 200# Press. 350# oil run to tanks August 12, 1959

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Remarks: Well flowed 1129 bbls. new oil in 22 hrs. through 24/64" choke, T.P. 350#, C.P. 200#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Engineer

By: [Signature]

(Signature)

Title: Dist. Supt.

Send Communications regarding well to:

Name: Skelly Oil Company

Address: Box 38 - Hobbs, N. M.