

Box 38, Hobbs, New Mexico

June 16, 1959

Re: Hobbs "A" Well No. 6
NW/4, Section 30-250-38E
Lea County, New Mexico

Enclosure: Oil Conservation Commission
P. O. Box 271
Santa Fe, New Mexico

Attention: Mr. A. J. Porter, Jr.

Enclosure:

A request please find copies of application to (ually complete the oil
application well. Also, attached is a plat and a diagrammatic sketch of the
oil well location.

This well will be fully completed in the months and will be in production.

Yours very truly,

SHELLY OIL COMPANY


M. Durlaway

REDA/11/1

COPIES TO:

Oil Conservation Commission, Hobbs, N. M.
Shelby Oil Company, Hobbs, New Mexico
The Atlantic Refining Company, Midland, Texas
The American Petroleum Corporation, Lubbock, Texas
Anderson-Friedland Oil Corporation, Midland, Texas
W. W. Hyatt, Hobbs, New Mexico
Shelby Oil & Gas Company, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Justis Montoya and Justis Ellenburger		County Lea	Date June 15, 1959
Operator Skelly Oil Company		Lease Hobbs "A"	Well No. 6
Location of Well	Unit E	Section 30	Township 25 S
			Range 38 E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. **DC 713**; Operator, Lease, and Well No.:

Atlantic Rfg. State "Y" Well No. 3

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Justis Montoya	Justis Ellenburger
b. Top and Bottom of Pay Section (Perforations)	7000 - 7030 (est)	8255 - 8285 (est)
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

W. K. Byrom, 1000 North Dal Paso, Hobbs, New Mexico

Tidewater Oil Company Box 547, Hobbs, New Mexico

Sinclair Oil & Gas, 520 East Broadway, Hobbs, New Mexico

Pan American Pet. Corp. Box 268, Lubbock, Texas

Anderson Prichard Oil Corp. Box 196, Midland, Texas

Atlantic Rfg. Company, Box 871, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **June 16, 1959**.

CERTIFICATE: I, the undersigned, state that I am the **Dist. Supt.** of the **Skelly Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Diagram of Well
 Hole 10
 Diagram of Well

3 3/8" Set at 320,
 Cemented to Surface

9-5/8" Set at 320,
 Cemented to 2' below

2 1/2" Tubing to Montoya

2 3/8" Tubing to Ellanburger

Montoya Perforations

Ellanburger Perforations
 200'

Ellanburger Perforations
 200'

7" Log at 320

2 3/8"

R 382

