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NEW MEXICO OIL AND GAS COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-66

Indicate Type of Lease
☒ Lease ☐ Fee
 State Oil & Gas Lease No.
B-9521

SUNDRY NOTICES AND REPORTS ON OIL AND GAS PROPERTIES (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL A WELL OR TO RE-ENTER A RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL A WELL" FORM FOR SUCH PURPOSES.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Skelly Oil Company	3. Agreement Name Hobbs "A"
4. Address of Operator P. O. Box 1351, Midland, Texas 79701	5. Location of Well UNIT LETTER D 660 FEET FROM North 660 FEET FROM Langlie Mattix THE West LINE, SECTION 30 TOWNSHIP 25S RANGE 38E COUNTY Lea	6. Field and Pool, or Willcut Langlie Mattix
13. Interval to be plugged or abandoned 3081' DF		14. Date June 28, 1973

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	RE-ENTER RESERVOIR <input type="checkbox"/>	DRILL <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	DRILL AND RE-ENTER <input type="checkbox"/>	RE-ENTER DRILLING OPERATIONS <input type="checkbox"/>	PULL AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	DRILL AND RE-ENTER <input type="checkbox"/>	DRILL AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all work, including dates, including nature of date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 6-22-73. Pulled rods and tubing.
- 2) Set 5" bridge plug at 3620'.
- 3) Circulated with 10.2# mud.
- 4) Spotted 5 sack cement plug 3209-3260'.
- 5) Shot off and salvaged 5" OD casing at 2125'.
- 6) Spotted 35 sack cement plug across 5" OD casing cut off point 1978-2175'.
- 7) Spotted 35 sack cement plug across 7" OD casing shoe 798-995'.
- 8) Spotted 10 sack cement plug from surface to 10'.
- 9) Set dry hole marker.

The 8-5/8" OD 32# casing set at 850', 7" OD 20# casing set at 940', and 5" OD 13# casing from 2125-3310' were left in the hole.

All intervals not cemented were filled with 10.2# mud.

Well plugged and abandoned 6-25-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow Lead Clerk June 28, 1973

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: