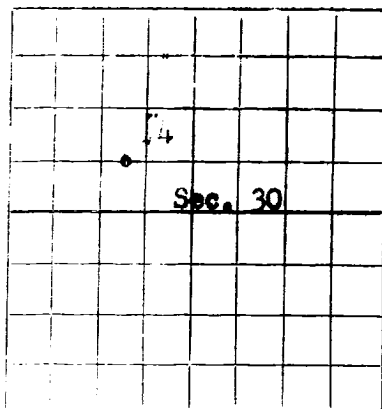


N.

(Revised 7/1/53)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company

(Company or Operator)

Hobbs "A"

(Lease)

Well No. 4, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 30, T. 25S, R. 38E, NMPM.Langlie-Mattix

Pool,

Lea

County.

Well is 1980' feet from North line and 1650' feet from West line of Section 30. If State Land the Oil and Gas Lease No. is ?Drilling Commenced January 26, 19 56 Drilling was Completed February 12, 19 56Name of Drilling Contractor Makin Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3079' D.F. The information given is to be kept confidential until Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 3350' to 3430' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"OD	32#	New	1030'	Float			Surface
5-1/2"OD	14.6#15.5#	New	3350'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1030'	400	Halliburton		
7-7/8"	5-1/2"	3330'	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured open-hole section 3330-3430' with 12,000 gals. Sandoil by Western process.
Result of Production Stimulation: Well flowed 216 bbls. oil in 24 hours thru 3/4" choke.
Depth Cleaned Out:

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 3430' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 16, 19 56

OIL WELL: The production during the first 24 hours was 230 barrels of liquid of which 94% was
was oil; % was emulsion; 6% water; and % was sediment. A.P.I.
Gravity 41.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 746'	T. Devonian	T. Ojo Alamo
T. Salt 895'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2295'	T. Montoya	T. Farmington
T. Yates 2436'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2736'	T. McKee	T. Menefee
T. Queen 3217'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	746'	746'	Red Bed				
746'	895'	149'	Anhydrite				
895	2295	1310	Anhy. & Salt				
2295	2436	141	Anhy.				
2436	2736	300	Lime				
2736	3217	481	Lime & Sand				
3217	3430	213	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 20, 1956 (Date)
Company or Operator Skelly Oil Company Address Box 38 - Hobbs, N.M.
Name Position or Title Dist. Supt.