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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
O-102 and O-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9521

SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM O-101 FOR SUCH PROPOSALS.	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	8. Term of Lease (Date)
GETTY OIL COMPANY	JUSTIS MC KEE UNIT
3. Address of Operator	9. Well No.
P.O. BOX 249, HOBBS, NEW MEXICO 88240	505
4. Location of Well	10. Field and Pool, or Well No.
UNIT LETTER D 330 FEET FROM NORTH 330 FEET FROM	JUSTIS MC KEE
WEST 30 25-S 38-E N.M.P.M.	
11. Elevation (Show whether <i>LF</i> , <i>RT</i> , <i>GR</i> , etc.)	12. County
3,085' D.F.	LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENTED DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug and abandon the Justis Mc Kee Unit NO. 505 (Skelly's old Hobbs "A" No. 5) as follows:

- Run tubing to PBTB (7,800') and mud up.
- Set a CIBP @ 7,400' and dump 10' of cement on top of the plug or place a 25 sack cement plug at 7,400' and upward.
- If 7" casing is salvaged (from about 3,900'+):
 - Place a 25 sack cement plug in and out of 7" casing stub.
 - Place a 25 sack cement plug across top of Grayburg Formation @ 3,396'.
 - Place a 25 sack cement plug in and out of 9-5/8" casing shoe.
- If 9-5/8" casing is salvaged (from about 1,550'+):
 - Place a 25 sack cement plug in and out of 9-5/8" casing stub.
 - Place a 25 sack cement plug across top of salt at 1,013'.
 - Place a 25 sack cement plug in and out of 13-3/8" casing shoe.
- Place a 10 sack cement plug at surface.
- Erect surface marker with proper identification. (CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE AREA SUPERINTENDENT	DATE September 21, 1971
APPROVED BY	TITLE	DATE 33 1971
CONDITIONS OF APPROVAL, IF ANY		

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SEP 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.



JUSTIS MC KEE UNIT #505 (CONTINUED)

NOTE:

1. If 7" casing is not salvaged, skip steps Nos. 3 and 4.
2. If 9-5/8" casing is not salvaged, skip step No. 4.
3. If casings are cut below the indicated depths, 25 sack cement plugs would be required across the tops of other potential zones.

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SEP 27 1971

OIL CONSERVATION COMM.
HARRIS, D. G.