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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWAPLE

New Weil Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

	stock tank		1	Hobbs, New Mexico	November 27, 1962
r AOF HE	DEBV DI	COLUESTI	NG AN ALLOWABLE FOR		
, AKE DE Rhall w C	MI Comp	LQC LS I I	Hobbs #A	, Well No5, in	MB 1/2 MB 1/2
(Company or Operator)		rator)	(Lease)	, weii 140, iii	/4,
			т 25-5 в 36-Б	, NMPM., Justis Montoy	P∞l
Unit Latte	er .				
	Lea		County Date Spudded	rch 27, 1959 Date Drilling 0	capleted May 18, 1959
	indicate le		Elevation 3085! DF	Total Depth 82081	PBTD 69001
ricasc	mulcate is	ocauon.	Top Oil/Gas Pay 6804	Name of Frod. Form. 🔀	ntoya
D C	В	A			
			PRODUCING INTERVAL -		
+		<u> </u>	Perforations 6804-6822	<u>', 6826-6832' & 6838-6844</u>	Depth
E F	G	H	Open Hole	Depth Casing Shoe 8208	Tubing 6837
ceci	ion 30				
		+- <u>-</u> -	OIL WELL TEST -		Choke
LK	` "	+	Natural Prod. Test:	bbls.oiltbls water in	nhrs,min. Size
			Test After Acid or Fracture	e Treatment (after recovery of volum	me of oil equal to volume of
M N	1 0	P		ols.oil,cbls water in	Unoke
• •			load oil usec):	ols, oil, obis water in	115,
			GAS WELL TEST -		
O' FIL	& 3301	PWL	Natural Prod Tosts	MCF/Day; Hours flowed _	Choke Size
/ F	ODTACE				
•		_		back pressure, etc.):	
	Feet	Sax	Test After Acid or Fractur	e Treatment:MC	F/Day; Hours flowed
	Set At		Choke Size Method	cf Testing:	
3-3/8"	337'	300			
)_5/ 8 *	31501	1400	Acid or Fracture Treatment	(Give amounts of materials used, see 155	uch as acid, water, oil, and
7-7/9"	3170.	1400	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ 		THE STATE OF THE S
			Casing Tubing	Date first new oil run to tanks	m 25 1062
7"	82081	700	Press. Press.	Non-Mondon Film day	na wee
	100m			New Mexico Fipeline Com	<u> </u>
2"	68371		Gas Transporter Bl Pace	Naturel Gas Company	
marks:	Well Pun	ped 31 1	parrels oil & 46,615 v	mter in 24 hours.	
пать		•••••	1		
					•••••
I hereb	v certify t	hat the inf	ormation given above is true	and complete to the best of my kr	nowledge.
				DVGTTA OTT COMPANY	
,			, 19	(Company or (ORIGINAL) H	Operator)
OI /OI	L CONSE	RVATIO	COMMISSION	By: (Signat	ure)
//		/ /	fri -		
	/ 7	·//	***************************************	Title Dist. Supt. Send Communication	regarding well to:
				Send Communication Name Skelly Oil Compan	a regarding wen so.