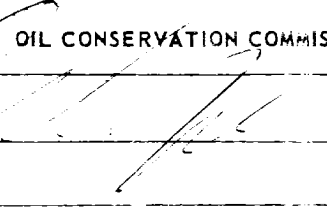


NUMBER OF FORMS REQUIRED DATE WELL LAND STATE TRANSPORTED UNDESIGNED FOR OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit this report to the Oil Conservation Commission Rule 1106)		FORM C-103 (Rev 3-55)		
Name of Company Shelly Oil Company Box 36 - Hobbs, New Mexico						
Lease Hobbs "A"		County 5		Range 25-E		
Date Work Performed Oct. 20 thru Nov. 18, 1962		Pool Justis Montoya				
THIS IS A ☐ Beginning Drilling Operations THIS IS A ☐ Completion THIS IS A ☒ Other (Explain): Recompletion						
Detailed account of work done, nature and quantity of work done, etc. (See instructions on back) 1. Moved in and rigged up pulling unit. 2. Pulled McKee Zone rods and tubing. 3. Unlatched from Baker Model "D" Production packer and pulled Ellenburger Zone tubing and seal assembly. 4. Drilled out Baker Model "D" Production packer set at 8000'. 5. Set Halliburton "DC" Cement Retainer at 8153'. 6. Squeezed Ellenburger perfs. 8160-8195' (intervals) with 55 sacks of cement. 7. Set Halliburton RTTS packer at 7640' and squeezed McKee perfs. 7632-7703' (intervals) with 45 sacks of cement. 8. Cleaned out to 8153'. 9. Perforated Ellenburger Zone 8110-8114', 8116-8123' & 8128-8131' for a total of 12' and 48 holes. 10. Set Baker Model "D" Production packer at 8077'. 11. Treated Ellenburger Zone through perfs. 8110-8131' (intervals) with 500 gallons mud acid, 3000 gallons 15% Regular acid & 10,000 gallons Howell L-FL-2 acid. (Continued on Reverse Side)						
Witnessed by E. L. Calhoun		Company Shelly Oil Company				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 3065'	T D 8208'	PERF'D —	Producing Interval 7632-7703' 8160-8195'	Completion Date May 31, 1959		
Tubing Diameter 2"	Tubing Depth 7602' & 8190'	Oil String Diameter 7"	Oil String Depth 8208'			
Perforated Interval(s) 7632-7672' & 7694-7703' (McKee) 8160-8172' & 8177-8195' (Ellenburger)						
Open Hole Interval None		Producing Formation(s) McKee & Ellenburger				
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	October 1, 1962	1	0.00	9	—	McKee Zone
	October 2, 1962	0	0.00	192	—	Ellenburger Zone
After Workover	November 25, 1962	31	0.00	4	—	—
OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by 		(ORIGINAL SIGNED) H. E. Asb				
Title Dist. Supt.		Company Shelly Oil Company				
Date						

12. No commercial quantities of oil or gas recovered from this zone.
13. Spurred Kilmorygan wells, 8110-8131, (Intervals) with 9' sacks of cement.
14. Set Baker Model "M" CI Plug at 7648' and capped with 1 sack of cement which plugged back to 7643'.
15. Perforated McKee zone 7582-7596', 7613-7616', 7622-7628' for a total of 21' & 66' holes.
16. Set Williamson "HITE" packer at 7566' and fractured McKee parts. 7582-7628' (Intervals) with 10,000 gallons oil and 10,000' sand.
17. No commercial quantities of oil or gas recovered from this zone.
18. Perforated McKee zone 6804-6822', 6826-6832' & 6838-6844' for a total of 30' and 120' holes.
19. Set Williams Bridge Plug at 6900'. F.R.T.D. 6900'.
20. Fractured McKee zone through parts. 6804-6844' (Intervals) with 500 gallons of mud and 3,000 gallons of 15% Regulator Acid.
21. Installed pumping equipment.