

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	RECEIVED
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	OCT 24 1962
NOTICE OF INTENTION TO SQUEEZE	XX	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	ARTESIAN
NOTICE OF INTENTION TO GUN PERFORATE	XX	NOTICE OF INTENTION (OTHER) Fracture	XX	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)October 18, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Hobbs, "A"Skelly Oil Company
(Company or Operator)Well No. 5 in _____ (Unit)

SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 30, T. 29-S, R. 33-E, NMPM, Justis Ellenburger and Pool
(40-acre Subdivision) Justis McKee

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Move in and rig up workover rig.
2. Pull McKee rods and tubing
3. Unlatch Ellenburger tubing from Baker Model "D" Production Packer at 8090' and pull tubing.
4. Mill over and pull Baker Model "D" Packer.
5. Clean out to total depth 8208'.
6. Set House "BC" cement retainer at approx. 8155'.
7. Squeeze Ellenburger perforations, 8160-8195' with 150 sacks of cement.
8. Set House "RTT" Packer at approx. 7610'.
9. Squeeze McKee perforations 7658-7703' with 150 sacks of cement.
10. Perforate upper Ellenburger Section 8110-8114', 8118-8123' & 8129-8131' with 4 jet shots per ft.
11. Set Baker Model "D" Production Packer at approx. 8080'.
12. Treated through 7" OD Casing perfs- 8110-8131' with 500 gals. mud acid.
13. Perforate Montoya Formation 6804-6822', 6826-6832, & 6838-6844' with 4 jets shots per ft.
14. Set House "RTT" Packer above perfs & treat 7" OD Casing perfs 6804-6844 with 500 gals. mud Acid.
15. Complete well as a dual in the Montoya and Ellenburger zones. The two separate strings of tubing with Baker Model "D" Production Packer between the two zones. Skelly Oil Company

Except as follows:

(ORIGINAL Company or Operator
SIGNED) H. E. Aab

By _____

Position Dist. Supt.

Send Communications regarding well to:

Approved _____
OIL CONSERVATION COMMISSION

By _____

Name Skelly Oil Company

Title _____

Address Box 38, Hobbs, New Mexico