NEW ***XICO OIL CONSERVATION COMMITMON Santa Fe, New Mexico

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported or 15.025 pria at 60° Fahrenheit.

				Hobt	Place		May 2	(Date)	•
EARE	HEREBY	REQUEST	ING AN ALLOWA	ABLE FOR A	WELL KNOWN	AS:		(
		-	Hobba "A"	n			n	/4	,
	• •	r Operator)		(Lease)					
nur 1 nDu		Sec	, T258 , F	₹ 38 €, N	νмрм.,	Undest	gnated	Роо	1
•				pudded Mar.	27, 1959 Date	Drilling	Completed M	lay 18, 1959	
		ate location:	Elevation 30 8	851 DF	Total Depth	82081	PBTD		
	C	BA	Top Oil/Gas Pay_	8110'	Name of Prod	. Form	Ellenberg		-
D #5			PRODUCING INTERV	<u>'AL</u> -					
<u>.</u>	F	G H			2 8177-81951 Depth		Depth		-
			Open Hole		Casing Shoe_	82081	Tubing_	8190'	-
		30	OIL WELL TEST -						
	K	JI	Natural Prod. Te	est: <u>509</u> bb	ls.oil, <u>0</u> b	bls water	in <u>19</u> hrs,	Choke min+ Size	<u>44</u> /
			Test After Acid	or Fracture Trea	atment (after recov	ery of vol	ume of oil eq		
M	N	0 P	load oil usec):	bbls,o	il,bbls	water in _	hrs,	Chcke min. Size	-
			GAS WELL TEST -						
O' FN	L & 33	O' FWL		act:	MCF/Day; Hou	ts flowed	Chake	Size	
bing G	asing and	Cementing Rec			pressure, etc.):				
Size	Fre	_			atment:				_
		at			esting:			_	-
<u>3-3/8</u>	31 33	7' 300							-
9-5/8	8" 315	01 1400	Acid or Fracture	: Treatment (Giv€	e amounts of materi	als used,	such as acid,	water, oil, and	
<u>/-//</u>			sand):	Tubino	Data first new			·····	-
7×	820	8 700	Press.	Press250#	Date first new oil run to tanks	May 2	2 , 1959		-
			Oil Transporter_	Texa s -N	ew Mexico Pip	e Line (<u>.</u>		-
2*	819		Gas Transporter_	None			<u></u>		-
marks:	Wel	1 flowed 5	09 bbls. of net	w oil in 19	hrs., T.P. 2	<u>50#.</u> •	······································		
		•••••••••	·····		•••••••••••••••••••••••••••••••••••••••			•••••••••••••••••••••••••••••••••••••••	
			•••••	•••••	•••••••••••••••••••••••••••••••••••••••	•••••	•••••••	••••••	
I her	reby certif	ly that the in	formation given abo	ove is true and	complete to the be	st of my k	nowledge.		
proved.		•••••		, 19	Skelly Oil C		r Operator)	•••••••••••••••••••••••••••••••••••••••	
						coupeny o	, openent,		
C	OIL COL	ISERVATIO	N COMMISSION	By	t	(Signa	ture)		
	J.	' Y =	in line a						
م <u>س</u> بر ا	1		Junghopment at h	1	tle. Dist. Su Send Com	munication	ns regarding	well to:	
le					Skelly O				-
				A	dress Box 38 -	Hobbs,	New Mexi	CQ	