

CORRECTED REPORT

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 29, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Hobbs "A"

Well No. 5

in NW

1/4

NW

1/4

(Company or Operator)

"D"

Sec. 30

T. 25S

R. 38E

NMPM

Undesignated

Pool

Unit Letter

Lea

Please indicate location:

D #5	C	B	A
E	F	G	H
Section 30			
L	K	J	I
M	N	O	P

330' FNL & 330' FNL

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	Set at 337'	300
9-5/8"	3150'	1400
7"	8208'	700
2"	7608'	—

County, Date Spudded Mar. 27, 1959 Date Drilling Completed May 18, 1959

Elevation 3085' DF Total Depth 8208' FBTC ** —

Top Oil/Gas Pay 7582' Name of Prod. Form. McKee

PRODUCING INTERVAL —

Perforations 7658-7678' & 7694-7703'

Open Hole — Depth 8208' Casing Shoe Depth 7608' Tubing

OIL WELL TEST —

Natural Prod. Test: — bbls. oil, — bbls. water in — hrs, — min. Choke Size —

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 128 bbls. oil, 10 bbls. water in 24 hrs, — min. Choke Size 24/64"

GAS WELL TEST —

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/ 11,000 gals. oil and 10,000# sand by Dowell, Inc.

Casing Press. — Tubing Press. 100# Date first new oil run to tanks May 26, 1959

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Remarks: Flowed 128 bbls. new oil & 10 bbls. salt water in 24 hrs. through 24/64" choke, T.P. 100#.

CORRECTED REPORT

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 1959

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: _____

Title _____

Dist. Supt.

Send Communications regarding well to:

Skelly Oil Company

Address: Box 38 - Hobbs, New Mexico