Submit 5 Copies Appropriate District Office DISTRICT J	State of New Mexico gy, Minerals and Natural Resources Departme									Form C-104 Reviewd 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240										m of Page	
DISTRICT II P.O. Box 2088 P.O. Drawer DD, Antonia, NM \$8210 Santa Fe, New Mexico 87504-2088											
DISTRICT III 1000 Rio Brazes Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS											
Opinior Texaco Exploration and Production Inc.							Well	Well API No. 30 025 12437			
Address							30	025 1243	· · · · · · · · · ·		
P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain)											
New Well Change in Transporter of: EFFECTIVE 01-01-92 Recompletion Oil Dry Gas											
Change in Operator	Casinghese										
If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528											
IL DESCRIPTION OF WELL											
Losse Name HOBBS A	Well No. Pool Name, Including Formation 7 JUSTIS TUBB DRINKARD							Kind of Lease State, Federal or Fee STATE		nse No. 1	
Location D	467			- <u> </u>	· · · ·	······					
Unit Latter Feet From The Line and Feet From The Line											
Section 30 Townshi	ip 25	S	Range	38E	<u>, N</u>	MPM,	••••••	LEA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Texas New Mexico Pipeline C					1670 Broadway Denver, Colorado 80202					2	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this for P. O. Box 1137 Eunice, New Me						
If well produces oil or liquids, pive location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When ? D 30 25S 38E YES UI							?	KNOWN		
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or	pool, gi	ve commingi	ing order num	ber:					
Designate Type of Completion	- 00	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.	· · · · · · · · · · · · · · · · · · ·	Total Depth	I	L	P.B.T.D.		L	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Dept						
Perforations											
Perforations Depth Casing Shoe											
HOLE SIZE	TUBING, CASING AND C				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LOW	ABLE								
OIL WELL (Test must be after r	ecovery of tota	d volume							r full 24 hours	.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			Gas-MCF			
GAS WELL	I				<u> </u>			1		J	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
					[
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedAPP_30190						
- UK Golunson											
Signature L.W. JOHNSON Engr. Asst.					By						
Printed Name Title 04-14-92 (505) 393-7191					Title.						
Dete			phone N					-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.