

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-1
Supersedes OCS-10, and
OCS-11 (1-1-66)

TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		
Operator		
Getty Oil Company		
Address		
P. O. Box 1351, Midland, Texas 79702		
Reason(s) for filing (check proper box)		
New Well	☐	Change in Transporter of:
In completion	☐	Oil ☐
Change in Ownership	☒	Casinghead Gas ☐
		Liquid Gas ☐
		Condensate ☐
Other (Please explain)		
Skelly Oil Company merged with Getty Oil Company effective 1-31-77		
If change of ownership give name and address of previous owner		
Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	For Name, including Perforation	Kind of Lease	Lease No.
HOBBS "A"	7	J. B. WERRY & J. TUBB DRINK.	(State) Federal or Free	B-7521
Location	Unit Letter	Feet From The	Line and	Feet From The
	D	467	NORTH	467
			West	
Line of Section	Township	Range	NMPM	Lea County
30	25-5	38-E		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address - Give address to which approved copy of this form is to be sent
TEXAS NEW MEXICO PIPING COMPANY	P.O. Box 1510 Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas or Liquid Gas	Address - Give address to which approved copy of this form is to be sent
EL PASO NATURAL GAS COMPANY	P.O. Box 1442 EL PASO, Texas 79401
If well produces oil or liquids, give location of tanks.	Is gas actually collected?
D 30 25-5 38-E	Yes
	UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

DHC-146

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug back	Side branch	Third test
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
Elevations (DF, RKE, RT, CR, etc.)	Name of Producing Formation	Top Gas/Gas Pay	Turning Depth					
Perforations							Depth Casing Shoe	
TUBING, CEMENT, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test first or after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Fluids (Water, pump, gas, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-BBL/D	Water-Bbl/D	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MBOP	Gravity of Condensate
Testing Method (unit, back pr.)	Testing Pressure (first-in)	Casing Pressure (first-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____
 TITLE _____
 Original by
 John Runyan
 Geologist