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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9521	
7. Unit Agreement Name	

8. Farm or Lease Name	
Hobbs "A"	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
J. Blinebry & J. Tubb Drk.	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Skelly Oil Company		Hobbs "A"	
3. Address of Operator		9. Well No.	
P. O. Box 1351, Midland, Texas 79701		7	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER D, 467 FEET FROM THE North LINE AND 467 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 25S RANGE 38E N.M.P.M.		J. Blinebry & J. Tubb Drk.	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3085' DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Downhole Commingling of Blinebry and Tubb zones.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 9-30-74. Pulled rods and tubing.
- Cleaned out 5620-5675'.
- Pulled 7" E-Z drill bridge plug.
- Set 181 joints (5573') 2-3/8" OD tubing at 5583'.
- Returned well to producing status 10-9-74 pumping Blinebry perfs. 5117-5529' and Tubb perfs. 5842-5923' for 6 bbls. oil, 30 bbls. water per day.

NOTE: The New Mexico Oil Conservation Commission authorized the downhole commingling of Blinebry and Tubb production from Hobbs "A" Well No. 7 by Administrative Order No. DHC-146, dated August 5, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. R. Crow TITLE Lead Clerk DATE 10-28-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: