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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-9521</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Hobbs "A"</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>	9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>D</b> <b>467</b> FEET FROM THE <b>north</b> LINE AND <b>467</b> FEET FROM THE <b>west</b> LINE, SECTION <b>30</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3085' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Perforate and treat</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in workover rig 11-26-68. Pulled rods and tubing from Blinebry and Tubb Formations; unable to recover receptacle, Baker Model "D" Packer and 187' tubing anhhor. Ran Halliburton "E-Z" drill cast iron plug on wireline and set at 5675'. Treated down 7"OD casing perforations 5340-5529' with 42,000 Lbs. 20-40 sand; 28,000 gallons gelled brine water and 1800 Lbs. rock salt.

Perforated 7"OD casing with one shot per interval: 5117', 5121', 5128', 5131', 5135', 5141', 5145', 5149', 5162', 5169', 5173', 5179', 5181', 5185', 5200', 5204', 5212', 5218', 5228', 5241', 5247', 5285', 5292', 5295', 5307', and 5309'. (26 shots).

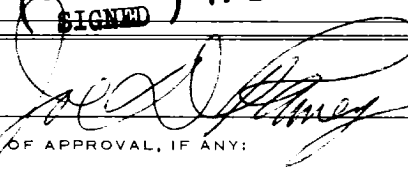
Ran tubing and "RTTS" packer with retrievable bridge plug set at 5325'. Spotted 8 bbls. acid over perforations.

Raised and set packer at 5061'. Treated down tubing into 7"OD casing perforations 5117'-5309' with 2500 gals. 15% "NE" Acid using 35 ball sealers. Pulled tubing and packer.

Treated down casing into perforations 5117-5309' with 30,000 Lbs. 20-40 sand and 22,000 gallons gelled brine water.

Ran tubing, pulled plug. Ran 170 Jts. (5254') of 2-3/8"OD tubing and set at 5285', seating nipple at 5265', perforations 5266-69'. Ran rods with pump set at 5265'. Returned well to production status Dec. 6, 1968, producing 85 bbls. oil (Gravity 37°), 3bbls. water and 438 MCF gas from the Blinebry Formation through 7"OD casing perforations 5340-5529' and 5117-5309'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(ORIGINAL SIGNED) V. E. Fletcher</b>	TITLE <b>District Production Manager</b>	DATE <b>12-11-68</b>
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		