NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	WEW WEXTER OF COMPETENCE COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		B-9521
SLINDRY	NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
I. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Hobbs "A"
3. Aldress of Operator		9. Well No.
P. O. Box 730 - Hobbs, New Mexico 88240		7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D 467	FEET FROM THE	Blinebry
	30 25 ¢ 38₽	MPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3085' DF	Lea
Check App	ropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTE		ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING 0 PMS.	PLUG AND ABANDONMENT
PUL_ OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	_
	other Perforate and	trost
	- OTAER	KX
OTHER		KX
17. Describe Proposed or Completed Operat		w.
17. Describe Proposed or Completed Operat work) SEE RULE 1103.	ions (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
17. Describe Proposed or Completed Operat work) SEE RULE 1103. Moved in workover rig 11-26	ions (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed and Tubb Formations: unable
17. Describe Proposed or Completed Operat work) SEE RULE 1103. Moved in workover rig 11-26 recever receptacle, Baker 1	ions (Clearly state all pertinent details, and give pertinent dates, inclu 5-68. Pulled rods and tubing from Blinebry fodel "D" Packer and 187' tubing anthor. Ra	ding estimated date of starting any proposed and Tubb Formations; unable in Halliburton "E-Z" drill
17. Describe Proposed or Completed Operat work) SEE RULE 1103. Moved in workover rig 11-26 recever receptacle, Baker I cast iron plug on wireline	ions (Clearly state all pertinent details, and give pertinent dates, inclu 5-68. Pulled rods and tubing from Blinebry fodel "D" Packer and 187' tubing anhhor. Ra and set at 5675'. Treated down 7"CD casing	and Tubb Formations; unable in Halliburton "E-2" drill perforations 5340-5529' wit
17. Describe Proposed or Completed Operativork) SEE RULE 1103. Moved in workover rig 11-20 recever receptacle, Baker 1 cast iron plug on wireline 42,000 Lbs. 20-40 sand; 28,	ions (Clearly state all pertinent details, and give pertinent dates, inclusions.) 5-68. Pulled rods and tubing from Blinebry Model "D" Packer and 187' tubing anhhor. Rasing and set at 5675'. Treated down 7"CD casing the control of the casing the control of the casing the casing allows getted brine water and 1800 Lb.	and Tubb Formations; unable in Halliburton "E-Z" drill perforations 5340-5529' with s. rock salt.
17. Describe Proposed or Completed Operat work) SEE RULE 1103. Moved in workover rig 11-26 recever receptacle, Baker 1 cast iron plug on wireline 42,000 Lbs. 20-40 sand; 28, Perforated 7"OD casing with	ions (Clearly state all pertinent details, and give pertinent dates, inclusions (Clearly state all pertinent details, and give pertinent dates, inclusions (Clearly state and 187 tubing anhhor. Rasing and set at 5675. Treated down 7"CD casing ,000 gallons geiled brine water and 1800 Lb one shot per interval: 5117,5121,5128.5	ding estimated date of starting any proposed and Tubb Formations; unable in Halliburton "E-Z" drill perforations 5340-5529' with s. rock salt.
17. Describe Proposed or Completed Operations, SEE RULE 1103. Moved in workover rig 11-26 receiver receptacle, Baker 1 cast iron plug on wireline 42,000 Lbs. 20-40 sand; 28, Perforated 7"OD casing with 5162',5169',5173',5179',518	ions (Clearly state all pertinent details, and give pertinent dates, incluided. 5-68. Pulled rods and tubing from Blinebry Model "D" Packer and 187' tubing anhhor. Rainned set at 5675'. Treated down 7"CD casing ,000 gallons gelled brine water and 1800 Lb none shot per interval: 5117',5121,5128',531',5185',5200',5204',5212',5218',5228',524	ding estimated date of starting any proposed and Tubb Formations; unable in Halliburton "E-2" drill perforations 5340-5529' withs. rock salt.
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17. Describe Proposed or Completed Operations works SEE RULE 1103. Moved in workover rig 11-26 receiver receptacle, Baker 1 cast iron plug on wireline 42,000 Lbs. 20-40 sand; 28, Perforated 7"OD casing with 5162',5169',5173',5179',518 5307', and 5309'. (26 shots Ran tubing and "RTTS" packet	ions (Clearly state all pertinent details, and give pertinent dates, incluided. 5-68. Pulled rods and tubing from Blinebry Model "D" Packer and 187' tubing anhhor. Rainned set at 5675'. Treated down 7"CD casing ,000 gallons gelled brine water and 1800 Lb none shot per interval: 5117',5121,5128',531',5185',5200',5204',5212',5218',5228',524	and Tubb Formations; unable in Halliburton "E-Z" drill perforations 5340-5529' withs. rock salt.
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17. Describe Proposed or Completed Operations/ SEE RULE 1103. Moved in workover rig 11-26 receiver receptacle, Baker I cast iron plug on wireline 42,000 Lbs. 20-40 sand; 28, Perforated 7"OD casing with 5162',5169',5173',5179',518 5307', and 5309'. (26 shots Ran tubing and "RTTS" packager forations. Raised and set packer at 56	ions (Clearly state all pertinent details, and give pertinent dates, incluided. 5-68. Pulled rods and tubing from Blinebry fodel "D" Packer and 187' tubing anhhor. Raind set at 5675'. Treated down 7"CD casing, 000 gallons geiled brine water and 1800 Lb none shot per interval: 5117',5121,5128',531',5185',5200',5204',5212',5218',5228',524'). Betwith retrievable bridge plug set at 5325 to 1061'. Treated down tubing into 7"CD casing	and Tubb Formations; unable in Halliburton "E-Z" drill perforations 5340-5529' with s. rock salt. 131',5135',5141',5145',5149' 1',5247',5285',5292',5295', 1. Spotted 8 bbls. acid over
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