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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Hobbs "A"
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER D 467' FEET FROM THE North LINE AND 467' FEET FROM THE West LINE, SECTION 30 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Alinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3085' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Perforate and Treat** ☒

SUBSEQUENT REPORT OF:

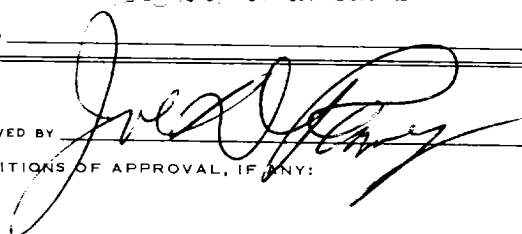
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull dual tubing and rod strings.
2. Set DR Plug in Baker Model D Production Packer @ 5710' W/wireline.
3. Fracture present casing perforations as follows: (1) Fill Hole and break the formation down. (2) 15,000 Lbs. Sand (3) 800 Lbs. Rock Salt (4) Flush Blanket (5) 12,000 Lbs. Sand (6) 600 Lbs. Rock Salt (7) Flush Blanket (8) 9,000 Lbs Sand (9) 400 Lbs. Rock Salt (10) 6,000 Lbs. Sand (11) 2,000 Gal. Flush (12) 500 Gal. Acetic Acid (13) 8250 Gal. Flush.
4. Perforate 7"OD Casing 1 shot per interval as follows:
5117', 21', 28', 31', 35', 41', 45', 49', 62', 69', 73', 79', 81', 85';
5200', 04', 12', 18', 28', 41', 47', 85', 92', 95';
5307', 09'.
5. Run Baker Model C Retrievable Bridge Plug on wireline and set @ 5325'.
6. Fracture new perforations w/22,000 Gal. and 33,000 Lbs. Sand; Flush w/8600 Gallons.
7. Run Tubing, Wash Sand out, and Pull Bridge Plug.
8. Run tubing & Pumping Equipment, Test, & Return to Production Status.

The Tubb Zone is to be Temporarily Abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(signed) C. R. DAVIS

SIGNED  TITLE **District Production Manager** DATE **11-21-68**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: